	DATE: NOV. 17, 1980
	OPERATOR: alter Oil Corporation
	WELL NO: Bovernment # 1
	Location: Sec. <u>26</u> T. <u>305</u> R. <u>16E</u> County: <u>Wayne</u>
	File Prepared: Entered on N.I.D:
	Card Indexed: Completion Sheet:
	API Number 43-055-30029
	CHECKED BY:
	Petroleum Engineer: MY Minder 11-21-80
	
	Director:
	Administrative Aide: Ok on topo exc. C-36)
	APPROVAL LETTER:
•	Bond Required: Survey Plat Required:
	Order No O.K. Rule C-3
	Rule C-3(c), Topographic Exception - company owns or controls acreage within a 660' radius of proposed site
	Lease Designation [Jid.] Plotted on Map[V]
	Approval Letter Written Hot Line P.1.

٠ ,

Taking all this suell consideration, Carrying it on Co. says its a says & DSP OPS. trentail slows we chad from

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ALTEX OIL CORPORATION
CONCRIMENT #1

Sec: 26 1305, RIGE 43-655-30029

300 FSC 1900 FMC

ALTEX OIL CORPORATION
GOVERNMENT #1

SEL 26 T305, RIGE

43.055-30029

30075L 1900 FML

Conditions of approval, if any:

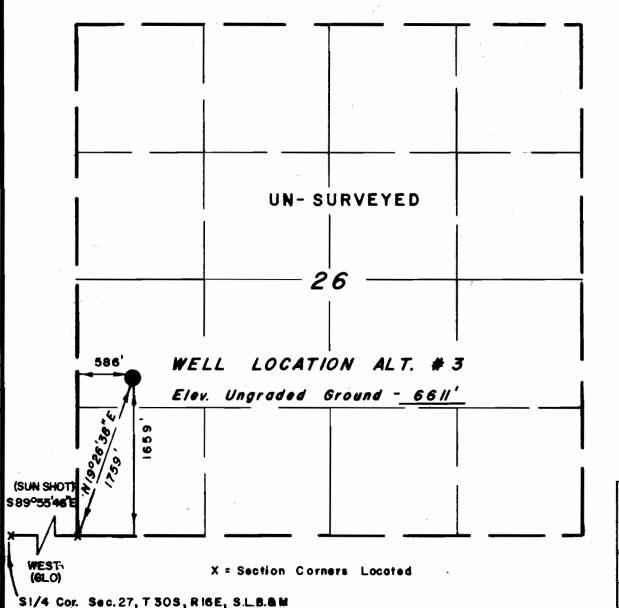
ST/) UTAH
DEPARTMENT O. .URAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

rev

5. Lense Designation and Serial No.

		,		Federal U-2754
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. Name of Operator				Federal 9. Well No.
Altex Oil Corp	oration			
	Suite 624, Denver			Government # 1 10. Field and Pool, or Wildent Wildcat
	WL, 1659' FSL, Se			11. Sec., T., R., M., or Blk.
At proposed prod. zone Same	CIDOM	, Wayne Count		NW SW Sec.26, T.30S, R
4. Distance in miles and	direction from nearest town	or post office*		12. County or Parrish 13. State
	miles from Green	River, Utah		Wayne Utah
 Distance from propose location to nearest property or lease line, (Also to nearest drlg. 	. n. 5861	•	o. of acres in lease	17. No. of acres assigned to this well 40
8. Distance from propose to nearest well, drillin		19. P	roposed depth	20. Rotary or cable tools
or applied for, on this	lease, ft. N/A	2,	000	Rotary
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3-3/4"	7"	20#	2000'	200_sacks
OF OIL,	VED BY THE DIV GAS, AND MINING 11/20/90 CB Jeywrt		NOV 1 3 1 DIVISION OIL, GAS & M	05
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(This space for Federa	or State office use)			, ,
Permit No			Approval Date	
Approved by		Title		

T305, R16E, S.L.B. & M.



ALTEX OIL CORPORATION

Well location ALT. #3, located as shown in the NW 1/4 SW 1/4
Section 26, T30S, R16E, SL.B.&M.
Wayne County, Utah.

NOTE:

True Location to Alt. #3 \$13°29'26'W-329.58' Alt. #1 to Alt. #3 \$25°32'\$7"W-177.87'.

Basis of Bearings is from Solar Observations of the Sun.



THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR
REGISTRATION Nº 2454
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
P.O. BOX Q -- 110 EAST - FIRST SOUTH
VERNAL, UTAH - 84078

SCALE	1" = 10001	5/19 /80
PARTY	N.J.M. S.H.	REFERENCES GLO Plat
WEATHE	Ř Fair	 FILE ALTEX OIL COMP



A LTEX OIL CORPORATION

Cecil C. Wall
PRESIDENT

Jerome C. Martinets, Jr.
VICE PRESIDENT

640 Guaranty Bank Building 817 17th Street Denver, Colorado 80202

November 18, 1980

CCC: 0 C VGW

Mr. Mike Minder Utah Division of Oil, Gas and Mining 1588 West, North Temple Salt Lake City, Utah 84116

DATE:ON OF OIL, GAS & MINING

Re: Application for Permit to Drill

Altex Oil Corporation Government # 1 well

NW SW Section 26, T. 30S, R. 16E

Wayne County, Utah

Dear Mike:

Altex Oil Corporation hereby applies for an exception to Utah State Spacing Requirements for the above captioned well because the well is less than 500' from the 1/4 1/4 line to the south (339').

This oil test will in the Gordon Flats Region of Glenn Canyon National Recreation Area has been located in its present position because of the following considerations:

- 1. Geological considerations by Altex Oil Corporation.
- 2. A request by the National Park Service to keep the location at least 50 feet away from the Hans Flat Ranger Station Access Road.
- 3. Prevention of any impact on an archaeological site, 42 WN 1280, on the northeast and eastern edges of the original proposed location.

Moreover, Altex Oil Corporation owns all of Federal Lease U-2754 as shown on the plat included herein, to-wit:

U-2754 1280 acres T. 30S, R. 16E, Wayne County.

Sec. 13: SW SE; E 1/2 SE 1/4 Sec. 14: W 1/2; W 1/2 E 1/2

Sec. 23: W 1/2 W 1/2 Sec. 26: W 1/2 W 1/2 Sec. 35: W 1/2 W 1/2 Mr. Mike Minder November 18, 1980

Page 2

As no other interest owners are involved within 500' of the wellsite to the south, Altex Oil Corporation respectfully requests that this spacing exception be granted by administrative approval.

Sincerely,

ALTEX OIL CORPORATION

andrew Culler

For Jerome C. Martinets, Jr.

Vice President

Cecil C. Wall
PRESIDENT

Jerome C. Martinets, Jr.
VICE PRESIDENT

640 Guaranty Bank Building 817 17th Street Denver, Colorado 80202 Telephone: 303-534-2667

November 18, 1980

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Sincerely,

ALTEX OIL CORPORATION

andrew Culler

For Jerome C. Martinets, Jr. Vice President



Resource Marketing Services Inc.

821 17th Street, Denver, Colorado 80202 • (303) 892-9185 November 11, 1980

> Ms. Kathy Avila Utah Division of Oil, Gas & Mining 1588 West, North Temple Salt Lake City, UT 84116

> > Re: Application for Permit to Drill
> > Altex Oil Corporation
> > Government # 1 well
> > NW SW Section 26, T. 30S, R. 16E
> > Wayne County, Utah

Dear Kathy:

Pursuant to my phone conversation with you today, I am submitting the Utah State APD for the above referenced well. This well is an oil test in the Gordon Flats Region of Glen Canyon National Recreation Area (see notice of publication attached).

Mr. Glenn Doyle, U.S.G.S., Grand Junction, Colorado, is handling the Federal NTL-6. This well is a wildcat test and is 586' from the nearest quarter/quarter line. There are no other known wells, gas or oil, within the region.

If you have any questions regarding this Application, please do not hesitate to call. Final approval by the U.S.G.S. is anticipated sometime during December, 1980. If you forsee any delay in approval of this Application, please inform me.

Sincerely,

RESOURCE MARKETING SERVICES, INC.

hon as de Gache

Thomas deG. Graham

TdG/nw Encl. REGRIVEU

NOV 1 3 1980

DIVISION OF OIL, GAS aNG

SI/4 Cor. Sec. 27, T 30S, R 16E, S.L.B.& M

PPOJECT

ALTEX OIL CORPORATION

Well location ALT. #3, located as shown in the NW 1/4 SW 1/4
Section 26, T30S, R16E, S.L.B.&M. Wayne County, Utah.

NOTE:

True Location to Alt. #3 \$13°29'26"W-329.58' Alt. #1 to Alt. #3 \$25°32'27"W-177.87'.

Basis of Bearings is from Solar Observations of the Sun.



CERTIFICATE

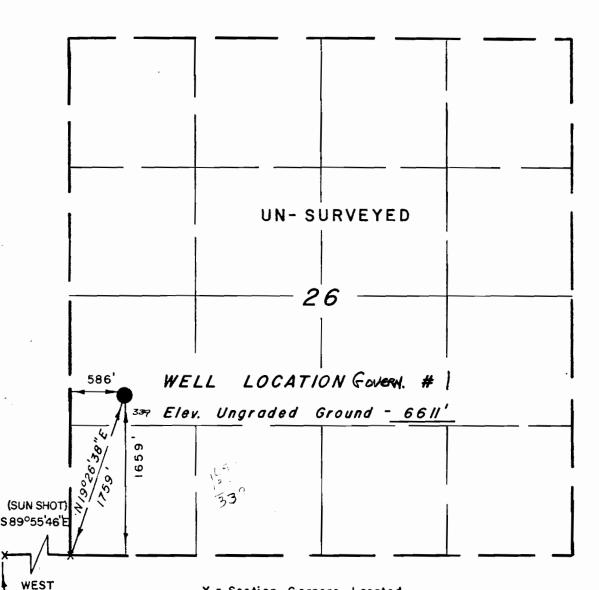
THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FELD NOTES OF ACTUAL SURVEYS MADE BY ME OF UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR
REGISTRATION Nº 2454
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
P.O. BOX Q -- 110 EAST - FIRST SOUTH
VERNAL, UTAH - 84078

WEATHE	R Fair		ALTEX OIL CORP.
PARTY	N.J.M. S.H.	S.B.	REFERENCES GLO Plat
SCALE	1" = 1000'		5/19 /80

T30S, R16E, S.L.B. & M.



X = Section Corners Located

S1/4 Cor. Sec. 27, T 30S, R 16E, S.L.B.&M

(GLO)

PROJECT

ALTEX OIL CORPORATION'

Well location Goler, # 1, located as shown in the NW 1/4 SW 1/4
Section 26, T30S, R16E, S.L.B.&M. Wayne County, Utah.

NOTE:

True Location to Alt. # 3 S13°29'26"W-329.58' Alt. # 1 to Alt. # 3 S25°32'27"W-177.87'.

Basis of Bearings is from Solar Observations of the Sun.



DIVISION OF JIL, GAS & MINING

CERTIFICATE

THIS SITO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPER-SIDN AND THAT THE SAME ARE TRUE AND CORPECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

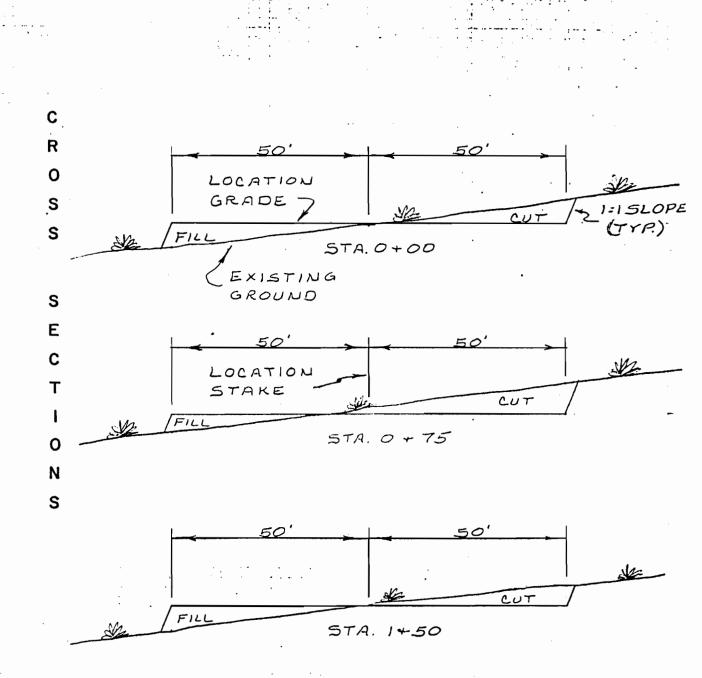
REGISTERED LAND SURVEYOR REGISTRATION Nº 2454

UINTAH ENGINEERING & LAND SURVEYING
PO.BOX Q - 110 EAST - FIRST SOUTH;
VERNAL, UTAH - 84078

SCALE				DATE
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ALTEX OIL CORPORATION

ALT #3, SW 1/4 SEC. 26, T305, R16E, S.L.M.



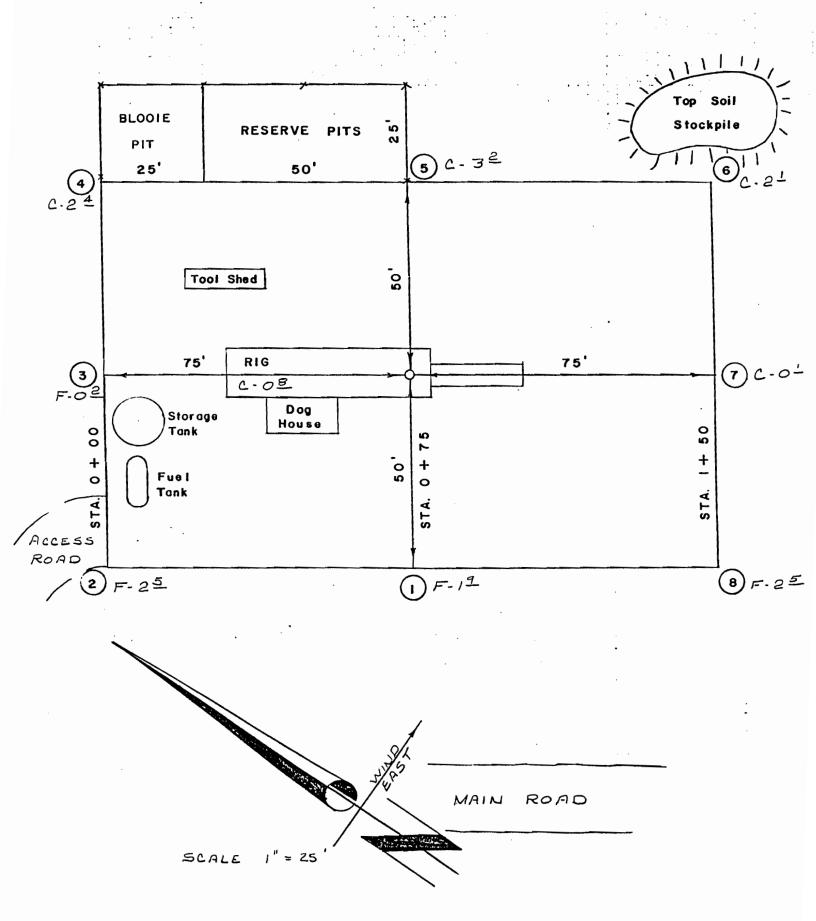
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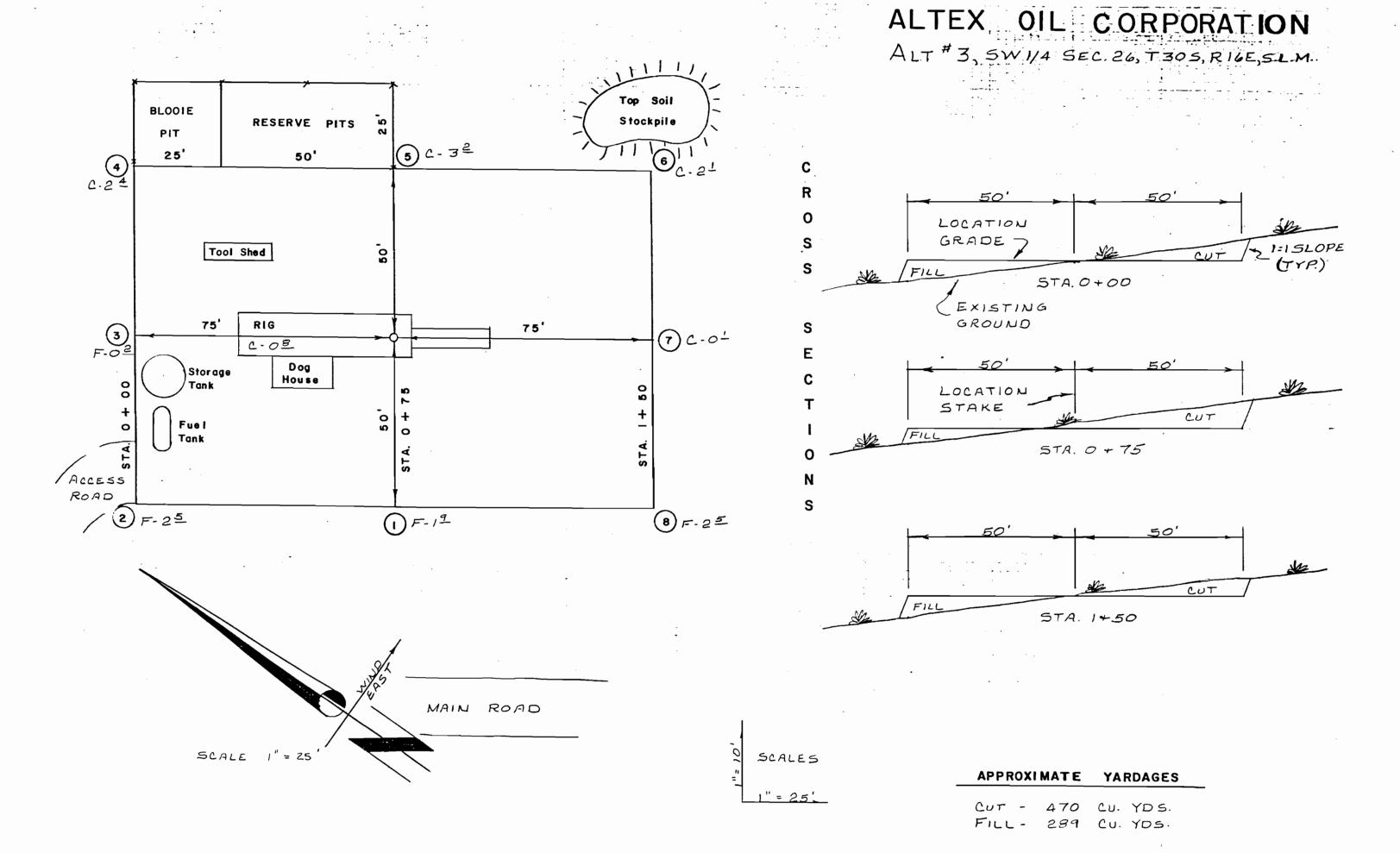
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APPROXIMATE YARDAGES

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Affidavit of Publication

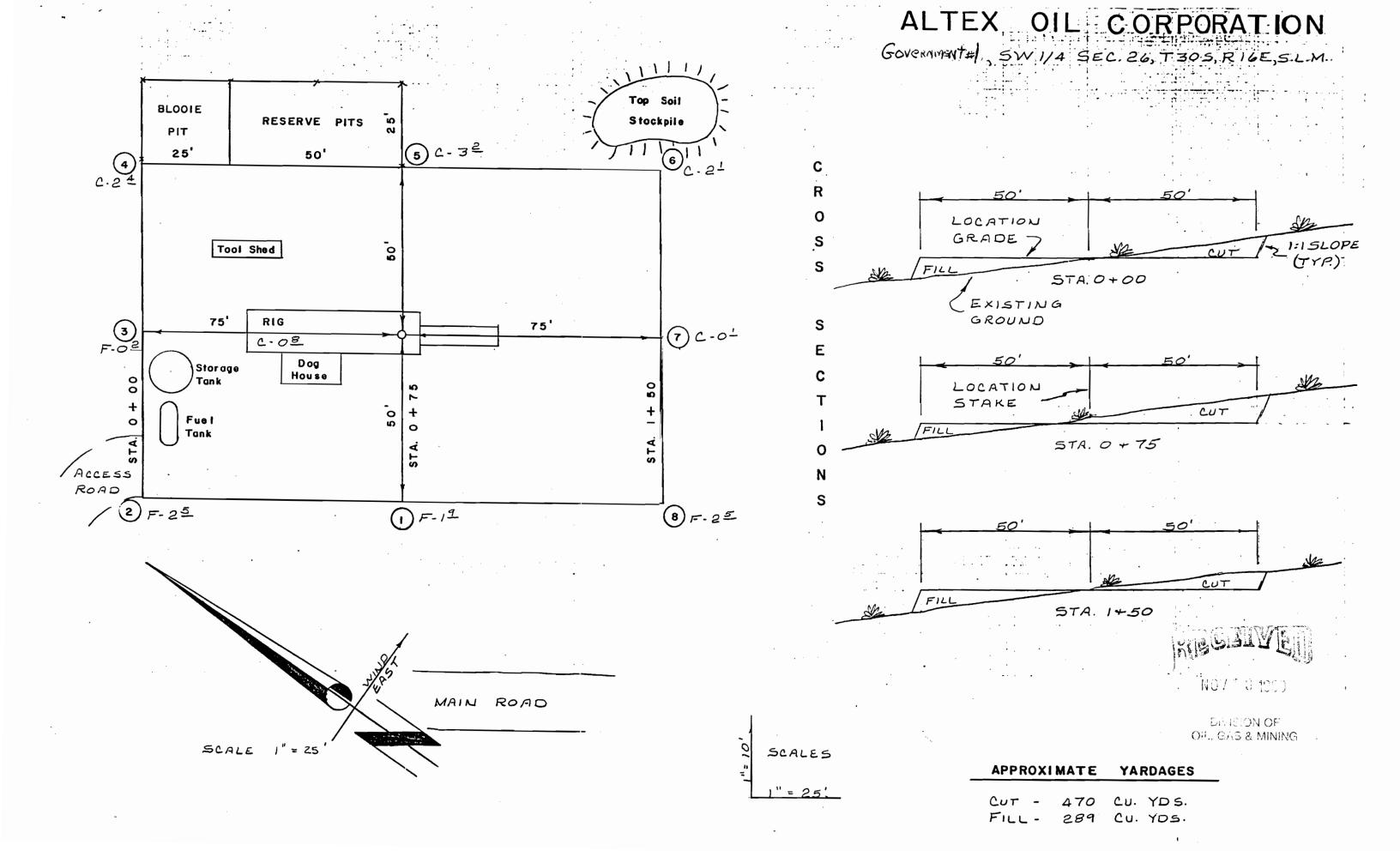
STATE OF UTAH,	
County of Salt Lake ss.	·
NOTIFICATION OF THE AVAILABILITY OF THE DRAFT ENVIRONMENTAL ASSESSMENT FOR AN OIL (TAR SANDS) TEST IN THE GORDON FLATS REGION OF GLEN CAIYON NATIONAL RECREATION AREA. Itolice is increby given that the Draft Environmental Assessment of a proposal by Alice Oil Corporation to drill the Government No. 1 Oil (far sands) test well, Sec. 26, T. 30S, R. 16E, SLBRM, Wayne County, Utah is available at the U.S.G. 5. District Oil and Gas office, 2000 Administration Building, 1745 West 1700 South, Sait Lake City, Utah Baio4 (801) 524-4570, for public review and written comments, for a period of 15 days after the date of this notice. Piease direct comments to the attention of E. W. Guynn, District Oil and Gas Supervisor. The Draft Environmental Assessment will also be available at the National Park Service, Glen Canyon National Recreational Area, 377 North Navaio Street, Peac. Arizona 86040 (602)-645-2471 directing your comments to the attention of G. Dryan Harry, Superintendent.	Being first duly sworn, deposes and says that he is legal advertising clerk of the DESERET NEWS, a daily (except Sunday) newspaper printed in the English language with general circulation in Utah, and published in Salt Lake City, Salt Lake County, in the State of Utah. That the legal notice of which a copy is attached hereto Pub notification of the availability of the draft environmental assessment for an oil test in the Gordon Flats Region of Glen Canyon National Recreation Area
	was published in said newspaper onQct291980
	Ahana Olanata Legal Advertising Clerk
Subscribed and sworn to befor	e me thisday of
Oct.	A.D. 1980
	IS ILomono Notary Public

My Commission Expires

Feb. 11, 1982

NOV1 3 1080

TAMESON-OF Color Language MG



FILE HAS
OVERSIZED MAPS
THAT COULD NOT BE
SCANNED. IF YOU
NEED TO SEE THESE,
PLEASE ASK TO SEE
FILE.

THANKS!

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*See Instructions On Reverse Side

DATED 1/1/80

NOTICE OF APPROVAL Ut State Of G

U. S. Department of the Interior Geological Survey 2000 Administration Building 1745 West 1700 South Salt Lake City, Utah

Final Environmental Assessment
of an
Application for Permit to Drill the
Altex Government No. 1 Wildcat Oil Well
Located in Glen Canyon National Recreation Area, Utah

Prepared by

Glenn M. Doyle Environmental Scientist Grand Junction, Colorado

December 8, 1980

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	- Geology/Stratigraphy
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	- Nature of Prospective Mineral Deposit
	- Presence of Other Known Mineral Resources
	that Require Protection
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	- Flora (Vegetation)
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٧.	Public Opinion
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XII.	FONSI
(III.	Determination

I. Introduction

On November 15, 1979, Altex Oil Corporation submitted to the U. S. Geological Survey District Oil and Gas Office (USGS) in Salt Lake City, Utah, an Application for Permit to Drill (APD) a rank wildcat oil test well located in the Gordon Flats region of Glen Canyon National Recreation Area (GCNRA). The proposed well lies within the generalized boundaries of the so-called "Tar Sands Triangle," a regionally-defined area known to contain bitumen-saturated sands (tar sands). The target formation of this well, the White Rim Sandstone, is an identified tar sand-bearing unit.

Nuly Swly Sec. 26-305-168 St. 84 M

Unique circumstances beset this proposed oil test which have complicated the environmental procedures. In order to clarify and summarize the current situation, a brief synopsis of relevant background information is presented below.

Legislation and Leasing

A moratorium on tar sands leasing has been in effect for the past 15 years because the federal government could not distinguish between a tar sands lease and an oil and gas lease. The problem here is that those lessees who hold oil and gas leases are allowed to explore for oil and gas but not tar sands even though the same lithologic (rock) unit may contain oil, gas, and/or oil-saturated bitumens.

Congress is currently reviewing a proposed bill which would convert the two dissimilar leases (oil and gas, and tar sands) into a "combined hydrocarbons lease." Under the terms of this lease, the lessee would have the option to develop either oil and gas or tar sands. The difference between developing one or the other, environmentally speaking, is considerable and is discussed later in this report.

While Congress is considering legislation designed to reduce leasing/development complications, the Under Secretary of the Interior on August 26, 1980, lifted the moratorium on tar sands leasing. The implications of this action are unknown at this time.

Litigation

In 1973, a suit filed by the Sierra Club against the National Park Service (NPS, administering agency of GCNRA) sought the cessation of minerals development activity (in this case, road construction) within GCNRA until the completion of a general management plan, an environmental impact statement, and a minerals management plan (MMP), all of which were called for in the Recreation Area's enabling legislation (P.L. 92-593). The goal of the suit was to prevent damage to areas which may subsequently be zoned wilderness in the general management plan (GMP). Essentially, this goal was achieved in 1979 through an out-of-court settlement.

Fireflood Project

A proposal to develop commercial quantities of oil from oil-saturated bitumens of the White Rim Sandstone by the Oil Development Company of Utah utilizing an in-situ enhancement technique known as fireflooding was

denied by the Associate Solicitor, Department of the Interior, on October 15, 1975. His decision was based on the reasoning that tar sands deposits could not be developed under an oil and gas lease, but rather under section 21 of the Mineral Leasing Act of 1920. Oil Development Company of Utah held its oil and gas lease pursuant to section 17 of this same act.

In essence, this decision means that no tar sands deposits are permitted to be extracted from an oil and gas lease unless the oil/gas flows without the aid of extraordinary artificial stimulation techniques such as fireflood, waterflood, or steam injection.

Operations

The APD for the proposed Altex well is the first to be received by the USGS to explore for oil within GCNRA since the approval of the Glen Canyon GMP, the Final Environmental Statement (FES), and the final MMP.

Under the terms of the lease, Altex is given the right to develop oil and gas. The lease does not allow for the extraction of tar sands by in-situ, modified in-situ, extraordinary artificial stimulation such as steam injection, fire- or waterflood techniques, or mining methods. Altex is permitted to try and establish <u>natural</u> production which includes the use of ordinary well stimulation techniques such as acidizing and "fraccing" (fracturing) of the oil/gas-bearing formation(s) to improve their permeability(ies) and encourage oil/gas to flow into the well.

Administration

Glen Canyon National Recreation Area is administered by the National Park Service. A general management plan and a minerals management plan have been developed and approved which allow for minerals development within the designated Recreation and Resource Utilization (RRU) zones. The proposed Altex well lies within the RRU where the management strategy is to allow for the "consumption of renewable and non-renewable resources subject to [the] protection of recreation values" (GMP). This management policy constrains the operator (Altex) to abide by surface protection requirements stipulated by the NPS (See Appendix II).

Since no formal cooperative procedures for the processing of APDs exist between the NPS and the USGS, the mechanisms which operate between the USGS and the BLM are being followed. It is the intention of the NPS to use the procedures followed for this well as an example for developing proposed cooperative procedures in the future.

Onsite Inspection

On February 5, 1980, the first of two onsite inspections of the wellsite and proposed access was conducted. At this onsite, it was discovered that an archaeological study had not been done. Also, in order to reduce adverse impacts to the surface drainage systems and to the nearby pinyon-juniper stand, it was agreed by all parties to move the location. No new survey was required.

On April 10, 1980, this office received a copy of the archaeological report prepared for Altex by Centuries Research, Inc. The final recommendation of this report was to move the location again. Two alternatives were presented. This office, after consultation with Altex and the NPS, decided that a second onsite was appropriate.

On May 16, 1980, the second onsite inspection was conducted with the following participants present:

<u>Name</u>	Organization & Title
Tom deG Graham	Resource Marking Services, Inc. Agent for Altex
Bill Supernaugh	GCNRA, NPS Resource Management Specialist
Glenn Doyle	U.S. Geological Survey Environmental Scientist
Lynn Jackson	Bureau of Land Management Geologist
Larry Gearhart	Bureau of Land Management Surface Protection Specialist
Ron Sutton	GCNRA Sub-District Ranger
Larry Belli	GCNRA Park Technician
Nelson J. Marshall	Uintah Engineering Surveyor
Carl Hunt	Hunt's Service Dirt Contractor

The alternatives which were considered and the mitigation measures which resulted from the onsites are presented in detail under the "Alternatives" and the "Brief Summary of the Appended Surface Use Plan" sections of this report.

The following government agencies and individuals were consulted prior to the onsite inspections and during the preparation of this environmental assessment:

- National Park Service, GCNRA, Page, Arizona
- U. S. Geological Survey, Water Resources Division, Salt Lake City, Utah
- Area Environmental Scientist, U. S. Geological Survey, NRMA, Casper, WY
- Bureau of Land Management, Henry Mountain Resoruce Area, Hanksville, UT
- Richard Briceland, NPS, Washington, D.C.
- Sierra Club (through attorney, Salt Lake City, UT)

This environmental assessment is prepared in accordance with the format presented in the Conservation Division Manual No. 632 and CEQ Guidelines with modifications designed to aid presentation.

II. Description of the Proposed Action

Date APD Filed: November 15, 1979

Date APD Technically Complete: November 28, 1979

Date APD Administratively Complete:

Surface Ownership: Public, administered by the National Park Service

Access: BLM, NPS, Wayne and Emery Counties, Utah

Recommended Location: 1659' FSL, 586' FWL

Sec. 26, T30S, R16E Salt Lake Base and Meridian

Wayne County, Utah (See Map 1)

Description: Altex Oil Corporation holds oil and gas lease No. U-2754. They propose to drill a wildcat oil well in the NW% SW% of Section 26, T30S, R16E, Wayne County, Utah, to test the White Rim Sandstone (estimated depth 1417') for oil.

The well will be rotary drilled with air and mist unless downhole conditions necessitate switching to weighted muds (excessive formation pressures or substantial groundwater flow). The target depth is 2000'. The casing program proposed by Altex is as follows: 300' of 9-5/8", 32# new surface casing will be set and cemented to the surface with 110 sacks of cement. If sufficient hydrocarbons are discovered, the entire depth of the hole, 2000', would be cased off with 7", 20# production casing cemented with 200 sacks of cement. The drilling rig will be equipped with 10" Cameron Space Saver series 900 blowout preventer (BOP) with a Payne 2-station closing unit. It is rated at 6000-10,000 pounds pressure and will be tested "every morning after drilling out (from) surface." (Appendix I) No auxiliary equipment would be used. Altex does not anticipate that any abnormal pressures, temperatures, or abnormal hazards, such as H_2S gas, would be encountered.

The objective of this proposal is to test the oil-bearing potential of the White Rim Sandstone and establish natural production (as previously discussed). Coring has been scheduled for this well. A diagram of the drilling rig showing the location of the necessary equipment is found in Figure 1.

A well pad 100' wide and 150' long and a reserve pit 25' x 75' would be required. Approximately 470 cubic yards of cut and 289 cubic yards of fill material would result from the construction of the wellsite. The excess cut material, about 181 cubic yards, would be stockpiled on the southeast edge of the wellpad, segregated from the topsoil stockpile.

Altex will use an existing dirt road which originates from Utah State Route 24 approximately 53 miles to the northwest of the site. This road is in good condition except in places where sand pits occur. Weather conditions are

important in determining sad conditions. The last seve iles of this access are within the Recreation Area boundary. Upgrading and maintaining this acess up to the last seven miles would be coordinated with Emery and Wayne Counties (See Appendix I). Altex and the NPS will coordinate regarding the last seven miles of existing access plus the new access which would leave the existing road and enter onto the location (Appendix I).

This new access would be constructed 20' wide, crowned and ditched, and approximately 50' in length. The grade is essentially flat; 1-2% at the most. No major road-building problems should be encountered. No low water crossings, culverts, or other drainage control measures would be needed. Native soil material from cut areas would be used to build up the crown and for road surfacing.

The NPS has written a separate environmental assessment prior to approval of their special use permit for the new road (See Appendix II).

Traffic associated with the assembly and dismantling of the rig would be fairly heavy for a period of about two days prior to and after the conclusion of drilling. Twelve trips by large trucks averaging 25,000 pounds per load would be necessary for rigging up. Similarly, the same 12 loads would be needed for moving the rig out. Drilling personnel would make an average of ten trips per day along the access during drilling activities. An existing airstrip in the Gordon Flats area may be used by Altex to expedite the movement of rig crews. The NPS has given verbal permission to use this facility. This may reduce the number of vehicle trips necessary. Flights back and forth between either Hanksville or Green River and the airstrip would average two trips/day for about 15 days.

It is expected that the following approximate time frames would be required:

- Construction (access and location): 1-2 days
- Drilling rig set up: 1 day
- Drilling, well stimulation, logging, testing, coring: 14 days
- Completion: 30 days
- Rehabilitation, recontouring, and reseeding would take place within 90 days after the well is completed. Time required: 1-2 days

Water for drilling this well would be acquired from the water rights owner at French Springs (See Map No. 1 for location).

Because this well is exploratory in nature, Altex cannot foresee production. A description of proposed production facilities to be used in the event of production is found in the APD (Appendix I). A Sundry Notice for these facilities must be approved by the District Engineer, USGS, Salt Lake City prior to their installation.

If the well is a dry hole, Altex will rehabilitate the site and access road as per NPS guidelines. If it is a producer, those areas not needed for production would be reseeded and recontoured to NPS specifications.

Known Actions Required of the NPS:

First, the NPS has a commitment to abide by the guidelines and procedures presented in the General Management Plan (GMP) and the Minerals Management Plan (MMP). Second, the NPS must concur with the surface use plan, as amended in this EA, and provide their own site-specific recommendations (See Appendix II). Third, they are responsible as the surface managing agency to provide compliance inspections and insure surface and recreation protection.

Néarby Pending Actions:

The nearby proposed Gordon Flats Fireflood Project has been held up by leasing complications, as previously explained. If Congress passes a "Combined Hydrocarbons Lease" bill, then the Gordon Flats proposal may be revitalized. The effects on oil and gas leaseholders cannot be predicted. Until Congress makes its decision, the extraction of "tar sands" through other than natural production cannot be allowed under an oil and gas lease.

III. Brief Summary of the Appended Surface Use Plan:

The surface use plan proposed by Altex in their APD meets the minimum qualifications of the Notice to Lessees - 6 (NTL-6). This plan is part of this EA and is incorporated herein by reference (See Appendix I). Also, key elements of the proposed action have been described in the "Description of the Proposed Action" section.

This section presents those elements of the proposed action which were modified or changed at the onsite inspections of February 5 and/or May 16, 1980. All changes were the result of open discussion of alternatives, agreement by all parties, and recording by the USGS and NPS.

The following elements should be modified:

- 1. The rig layout is to be rotated 180° in order to aim the blooie line away from the existing access (safety of operations hazard) and to keep cuttings and dust from blowing against the prevailing winds which originate from the southwest.
- 2. The location was moved 177.87' on a bearing of S 25° 32' 37" W from the true location of the original wellstake (see sundry survey plat, Appendix I). The new footages are 586' FWL, 1659' FSL in Section 26, T30S, R 16E, Wayne County, Utah. The location was moved to avoid an archaeological site identified by the archaeological report (on file).
- 3. Lengthen the reserve/blooie pit to 25' x 75' dimensions. The Water Resources Division of the USGS, and other groundwater resource studies, report the possibility of finding aquifers with flow potentials of five gallons per minute (gpm) in the Cutler Formation to as much as 137.0 gpm in the White Rim Sandstone. (Hand, 1979) The reserve/blooie pit was considered by this writer to be of inadequate capacity (25' x 25') to contain fluids should an aquifer producing water at such rates be encountered. It should, therefore, be lengthened as specified above.

- 4. The Water Resoruces Division also recommends that intermediate casing be set to protect the Wingate and White Rim Sandstones "from saline water that probably would be produced from greater depth, and both formations, Wingate and White Rim, should be isolated from below by plugs." (See Appendix III) Water of good quality has been found in other wells drilled in the general vicinity. (Hand, 1979)
- 5. Operator would have a chemical toilet on location and encourage the rig hands to use it. The NPS and USGS prefer that a portable chemical toilet be used (as opposed to a sewage pit) so that surface disturbance is kept to a minimum and so that coliform bacteria does not leach into soils and possibly into shallow groundwater systems.
- 6. Trash cage(s) covered with fine mesh wire would be used and the trash hauled away and dumped at a sanitary landfill so that surface disturbance and trash within the Recreation Area would be minimized.
- 7. Install "caution" signs at roadside locations 100' in both directions on the existing GCNRA access road. This is to give adequate warning to recreationists that drilling activities are taking place.
- 8. Fence the reserve pit on three sides prior to drilling and close it off on the fourth side once the rig moves off. Barbed wire is to be used. This will prevent cattle and wildlife, which graze in the area, from accidentally drinking potentially harmful fluids or from falling into the reserve pit.
- 9. Install overhead flagging on the reserve pit if oil is found in the fluid. This will discourage birds from entering the reserve pit and becoming coated with oil.
- 10. USGS guidelines recommend a minimum blooie line distance of 125' from the wellhead to the end of the blooie line.
- 11. For ease of reapplication and to prevent the prevailing winds from blowing topsoil material into the rig and hampering operations, the top 8-10" of topsoil is to be stockpiled on the southeast corner of the pad.
- 12. Altex must coordinate with both Emery and Wayne Counties regarding the upgrading of their respective portions of the existing access (See Appendix I).
- 13. NPS requests notification 48 hours prior to beginning any construction within GCNRA.

These modifications are also identical to the site-specific NPS Stipulations (Appendix II).

IV. Environmental Considerations of the Proposed Action

Existing Environment

An excellent general description of the existing environment can be found in Volume I - Text of the DES. Existing site-specific environmental conditions and probable impacts are presented below.

Topography (See Photo panoramas, next page)

Gordon Flats is a region characterized by canyonlands-type topography, i.e., flat mesas that are irregularly-shaped terminate abruptly into talus-flanked vertical cliffs which may drop as much as 2000' to the canyon bottoms. of the wellsite The eastern half lies on the Gordon mesa below a sandstone butte which rises to the northeast of the location. The Orange Cliffs lie approximately one mile due east. The elevation at the revised location is 6611'. Except for randomly-spaced sandstone buttes. elevations on the mesa are relatively constant.

Geology

Stratigraphy - Figure 2 is a stratigraphic column which shows the name, age, and general relationships of the major rock units (formations). The region as a whole dips gently to the west and the formations are of sedimentary origin.

Structure

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Figures 3, 4, and 5 show the generalized cross-section of the subject area. As is apparent from these diagrams, no major geologic structures, either conducive to the formation and entrapment of hydrocarbons (anticlines, synclines, salt domes, etc.) or potentially hazardous (fault zones, karst areas), exist in this area. Locally, fractures are found. They may have originated as a by-product of regional warping, later to be extended and expanded by erosional processes such as wind, water, and freezing.

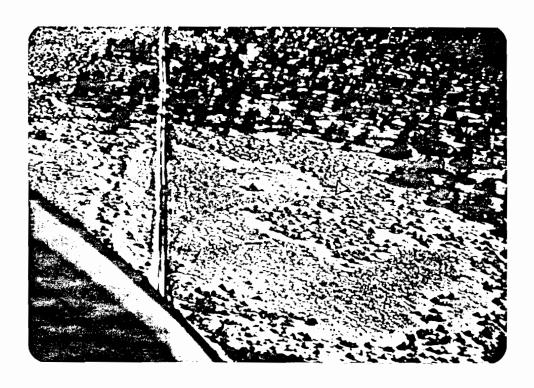
Nature of the Prospective Mineral Deposit

Altex is drilling for oil in the "tar sands" formation, the White Rim Sandstone. Information regarding the nature of the oil resource is sketchy at best. A brief history of oil production in the Gordon Flats area is covered in the DES, FES, and the MMP. Basically, natural production has been difficult to establish. The nature of the potential pay zone, described in "tar sands" literature, may explain why.

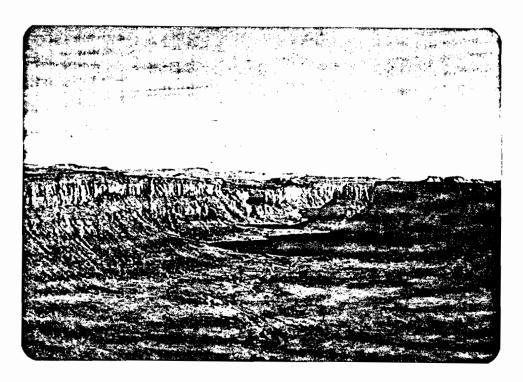
A summary of geologic findings indicates that the essential geologic properties and reservoir characteristics of the Tar Sands Triangle (TST) are not adequately defined (Kruuskaa, et al., 1978). Different resource aspect appraisals report variable conditions. These appraisals are limited, based largely on partial data, and are sometimes contradictory.

Data gathered from 33 well cores (partial and complete reports) indicate that several technically unfavorable geologic conditions can occur in the TST including: 1) vertical fractures, 2) thief (air) zones, 3) discontinuous pay zones, and 4) thin, cross-bedded pay zones.

Table 1 (Kruuskaa, et al., 1978) is a summary of selected data that has been categorized as best, worst, and average section. This table shows that porosities in "tar sands" average about 23%, with the high being 26% and the low being 20%. Oil saturation levels vary considerably with a low of 29%, a high of 70%, and an average of 50%. Oil contents, measured in weight percent, range from 3-9%.



Altex Government No. 1
Wellsite

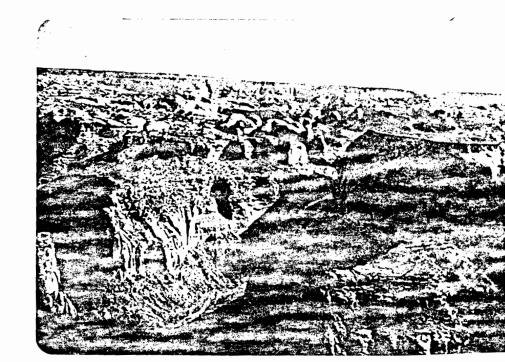


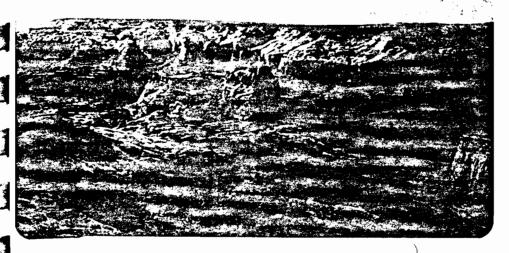
Canyonlands-type
Topography



Typical Glen Canyon
Scenic Resources
(Henry Mountains)

Typical Glen Canyon
Scenic Resources





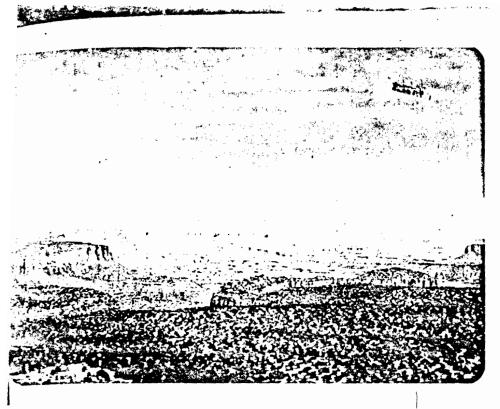
Typical Glen Canyon
Scenic Resources

Canyonlands N.P.

Wilderness and Class ${\bf I}$

Airspace (from Orange Cliffs)





Orange Cliffs
Proposed Wilderness
Addition

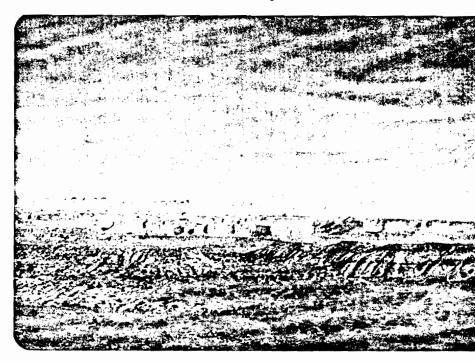
Orange Cliffs
Proposed Wilderness
Addition





Upland Plateaus
drained by
Deep Canyons

Canyonlands N.P. Wilderness and Class I Airspace





View Northwest



View North

Wellsite Photos



Access road approach from
South-southwest
(View Northeast)



View Northeast

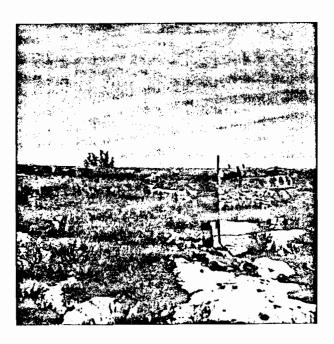


View East

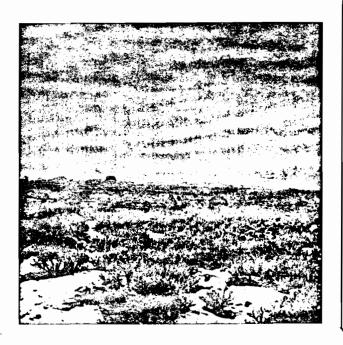


View South-southeast

Wellsite Photos



View South



View South-southwest



(NPS road View North)



Access road approach from

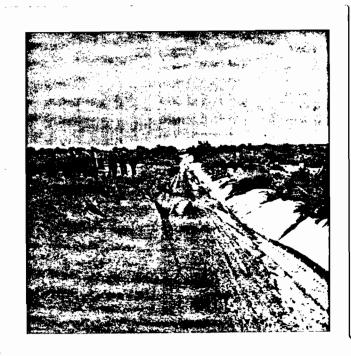
NPS road to west

(View east)

Access Road Photos



Original Stake
(View west)



(NPS road View South)

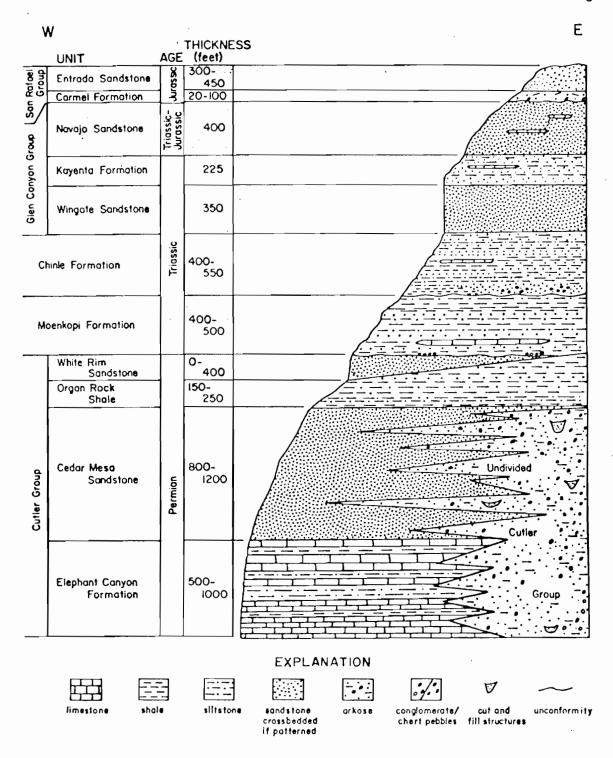


Figure 2. Ages, lithologies, and thicknesses of the rocks exposed in western Canyonlands National Park and Glen Canyon National Recreation Area, Utah.

(Taken from Hand, 1979)

FIGURE 3

ISOPACH OF TAR SAND TRIANGLE
(Taken from Kruuskaa, et al, 1978)

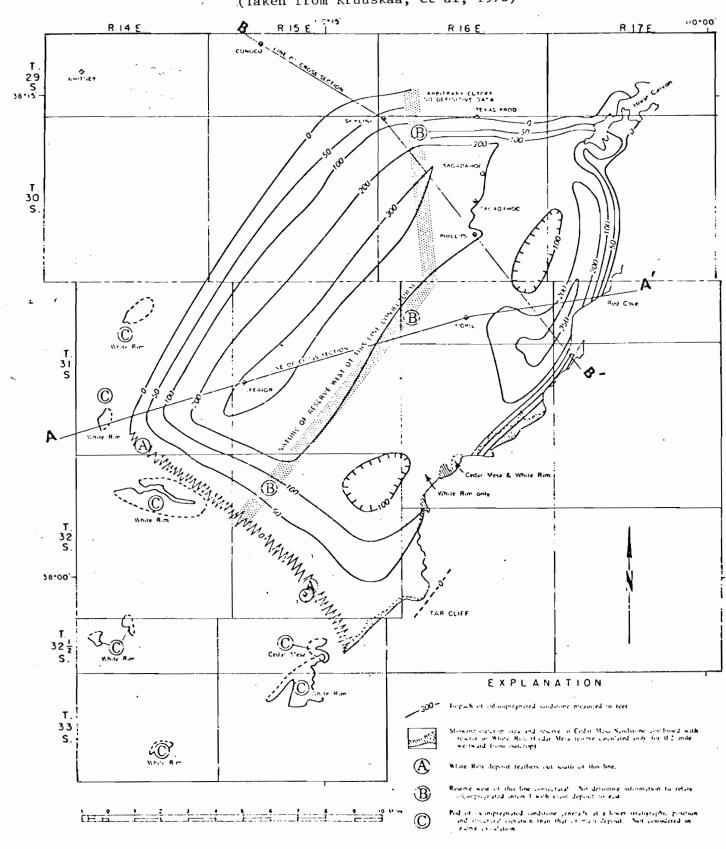
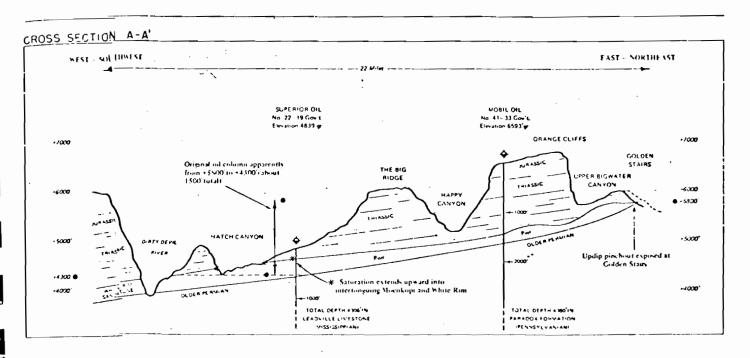
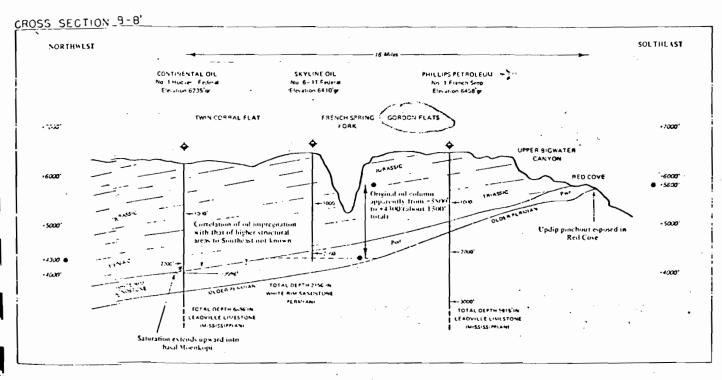


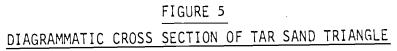
FIGURE 4

CROSS-SECTIONS OF TAR SAND TRIANGLE (Taken from Kruuskaa, et al,1978)









(Taken from Kruuskaa, et al, 1978)

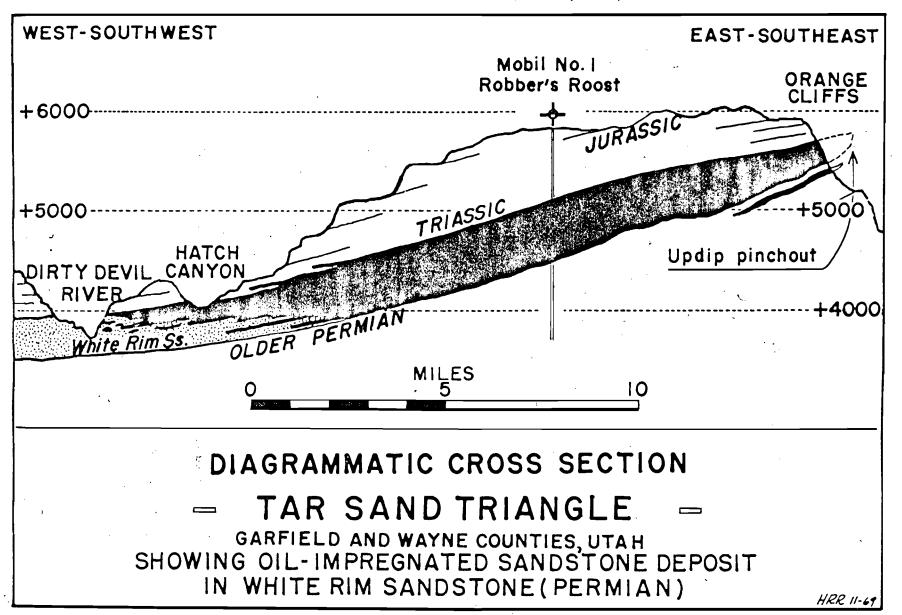


TABLE 1

SELECTED PROPERTIES OF THE TAR SAND TRIANGLE DEPOSIT,
BY BEST SECTION, WORST SECTION, AND AVERAGE

	South Area		Rest o	of Area			Average	
	Properties Avg. 3 Cores	Phillips Core 1	Sinclair Core 2	Superior Core 3	Pacific Core 4	Average (of shallow cores)	(of technically feasible cores)	
•	Depth to top 220	1394	1640	200	130	190	1517	
•	Porosity 0.21	(0.26)	0.20	0.26*	0.20	0.22	0.23	
•	Oil Saturation 0.34	(0.70)	0.29	0.70*	0.38	0.44	0.50	`
•	B/AF, In place barren-950	1410	450	1410	590	750	890	
•	Recoverable B/AF NF - steam NF	1110	220		NF shallow)		620	
	- in situ NF	1110	170	• •	NF shallow)		600	8-8
•	Oil Content - % wt. 3%	. 9%	3%	9%	4%	5%	6%	
•	Net Pay - ft. 50' (assumed continuous)	(150")	100'	100'	48' (in 4 zones	63	125'	
•	Gross Pay - ft. 55'	2221	324'	370'	160'		270'	
•	Overburden to Net Pay 5 to 1	20 to 1	19 to 1	5 to 1	5 to 1	10 to 1	24 to 1	

^{*} Assumed from Core 1

(Taken from Kruuskaa, et al, 1978)

Various other appraisals of oil-saturated bitumens in the TST characterize the pay zone as containing numerous thin zones within a thick, gross interval. Oil-bearing intervals are considered discontinuous, possessing porosities of less than 20% and oil saturation of less than 50%. Crude oils extracted from the area would be expected to be high in sulfur content; up to 3.6%, or 36,000 parts per million.

Technically speaking, modified in-situ methods such as steam injection and fire-flooding are the most feasible, promising up to a possible 50% resource recovery.

Based on these appraisals and the production history of the region, the possibility of naturally producing oil seems remote and the likelihood of encountering oil-saturated bitumen more plausible. If natural production is established, the nature of the oil should be made available to the USGS.

Presence of Other Known Mineral Resources that Require Protection:

No other mineral resources have been identified by the Salt Lake City District Geologist in his report on this well (See Appendix IV), therefore, no special protection measures are required.

Geologic Hazards:

No known, active fault zones are located within the vicinity of the test well. Algermissen and Perkins (1977) categorize the southern Utah region as one of minor seismic risk.

Subsidence may occur anytime that fluids (oil, gas, water, etc.) are extracted from the subsurface. (Keller, 1976) The nature of the formation(s) involved, as defined by their permeability, porosity, and compaction characteristics, will determine whether or not subsidence will occur. No specific data on this subject is available. Therefore, the only conclusion that can be drawn is that the possibility exists that subsidence can occur as a result of drilling this well.

Eolian (wind-laid) deposits occur locally as blow sands and specialized dune types, i.e., longitudinal dones (DES, 1979). The effects of these windblown deposits depend upon the characteristics of any particular wind at a given time. If winds are light and sand/silt volumes insignificant, rig operations and safety would not be jeopardized. On the other hand, if winds are high with associated significant sand/silt volumes, rig operations and safety could be impaired. Safety would be compromised as rig personnel respond to the irritation to eyes and skin. Detrital sand materials in significant volumes may also contribute to the improper functioning of rig and associated machinery.

The unpredictable nature of local wind patterns precludes the effective mitigation of the adverse effects to rig personnel and operations resulting from windblown deposits except that, if safety of operations is significantly disrupted, the rig should be shut down until safe operations can be resumed.

It is noted here that the construction of the wellpad and 50' of access road will require the stripping of vegetation which will, in turn, break down soils to the point where approximately .5 acre of new, local, potentially significant sand/silt deposits would be made available to site-specific winds.

Soil Types:

Soils in the area of the wellsite are of the Lithic Ustollic Calciorthids Association. A detailed description of these soils is found in the DES, Volume 4, Appendix 14 and map number 17, Volume 2 of the DES.

Briefly, soils range in thickness between 40 and 50 centimeters (about 16 to 20 inches) with bedrock averaging less than 20 inches from the surface.

Physical Parameters:

Due to the thin soil cover, the structural capabilities of the underlying bedrock are more important when considering the loads that would be imposed by the rig and its associated equipment.

Essentially, the sandstone bedrock is an erosion-resistant, extremely stable formation considered to be excellent for holding the expected loads (John Connor, C.E., Personal Communication). It exhibits no surface fractures and is well lithified.

Soil texture is described in the DES. No specific data on its strength is currently available. Soil stability is considered good to excellent due to the near-flat slopes at the site and the close proximity of the underlying bedrock.

Chemical Parameters:

Soils local to the wellsite and access road are chemically similar to most soils found in the arid deserts of Western Colorado and southern Utah. Generally speaking, they are nitrogen-poor, alkalic soils which are limited in organic material and nutrients. They receive little moisture during the growing season and they support the salt-desert shrub/grass and pinyon-juniper plant communities.

The DES summarizes the Lithic Ustollic Calciorthids as being sandy to loamy soils which are calcareous in all sub-horizons and show no effects of groundwater within the upper one meter. Calcic soil horizons usually contain 40% carbonates, although they are not cemented into a continuous layer, making them a petrocalcic horizon. No specific data is available on either trace elements or radioactivity.

Effects on Soils:

Construction of the access road and the wellsite will require the stripping of soils to bedrock and the stockpiling of 8-10" of topsoil on the southeast corner of the wellpad. Increases in erosion and source-acreage for fugitive dust would result. Both of these effects are covered in more detail in the Hydrology and Air Quality sections of this report.

Meteorology:

The region is characterized by its relatively mild climate. Seasonal variations in temperature and precipitation at the Altex site are not available. However, weather stations located in Canyonlands National Park, Hanksville, Moab, and Monticello, Utah, have records of annual average temperatures and precipitation.

These records are indicative of the type of climatic changes to be expected at the Altex site in Gordon Flats.

Summarizing the data found on the charts in Figure 6, average annual temperatures range from $46.8^{\circ}F$ ($8.2^{\circ}C$) to $55.9^{\circ}F$ ($13.3^{\circ}C$) while average annual precipitation ranges between 5.03 inches at Hanksville to 8.95 inches at the Neck, Canyonlands N.P., and to 13.84 inches in Monticello. Wintertime temperature extremes can reach as low as 20-25 degrees, rarely dipping below zero. Summertime highs can extend into the 90's and above.

The elevation at the proposed wellsite (6611') influences the microclimate of the area to the extent that slightly lower average temperatures would be expected both summer and winter. Average annual precipitation, especially in the form of snowfall, would likely resemble that recorded in Monticello (6980' elevation). The FES reports that precipitation in the Orange Cliffs area has reached 10 inches at times.

Snows may be heavy in the Gordon Flats region. On occasion, the Hans Flats Ranger Station and the Flint Trail have been isolated. Intense thunderstorms may cause roads in the area to become impassable. July and August are commonly the wettest months (FES).

Although no specific data is available for evapotranspiration rates in the wellsite area, they are considered to be similar to that estimated for Canyonlands N.P. (41 inches annually [Sumsion & Bolke, 1972]). This high evapotranspiration rate is due to the high levels of solar radiation, high air temperatures, low vapor pressures, and the presence of winds. Atmospheric pressures may influence evapotranspiration rates as well (Linsley, et al., 1975).

Predominate winds originate out of the southwest and west-southwest. Surface winds exhibit diurnal variations throughout the year with winds rising upslope during the daytime and drainage flow occurring during the night and early morning hours (DES). Inversions have not been reported.

Effects of Meteorology on Proposed Action:

Severe, short duration thunderstorms occur in the Gordon Flats area which, depending on their intensities, could render the existing dirt access impassable. No flash-flooding hazard is apparent at the site or along the access road. If drilling were to take place during the winter, heavy snows could isolate the rig and its personnel for the duration of the storm. Upon clearing of the storm, road maintenance equipment would be able to open access to the wellsite. High winds and associated adverse effects to rig operations are discussed in the Geologic Hazards section of this analysis.

Effects of Proposed Action on Meteorology:

See Air Quality section below.

Air Quality:

Dames and Moore studied the air quality aspects of GCNRA in 1974. Air quality was measured by several methods and the results of those measurements are

summarized in Appendix 22, Vol. 4 of the DES. Results of this study and a study conducted by Walther and others (1974) indicate the air to be clean.

The State of Utah classifies those portions of GCNRA within their boundaries as Class II. This classification allows for minerals development and other activities while at the same providing regulations for the prevention of significant deterioration (PSD) to nearby areas of better air quality. Canyonlands National Park, about one mile due east of the wellsite, is classified as an area of better air quality, Class I.

Effects on Air Quality by Proposed Action:

Local air quality would suffer degradation on a temporary, limited basis due to:

1) Exhaust from the drilling rig engines,

2) Exhaust from vehicular, and possibly helicopter, travel to and from the site by rig crews, service crews and inspectors,

3) Fugitive dust resulting from traffic on the access road, and

Dust originating from the end of the bloose line.

Fugitive dust produced during the air drilling phase will be suppressed by spraying water from a nozzle into the 7" blooie line. This method is relatively effective in controlling this point source of fugitive dust. Water will be sprinkled on the access roads in order to reduce fugitive dust emissions associated with traffic.

Visual Quality:

Visual resources in GCNRA are included as one of the major reasons recreationists visit the region. The Orange Cliffs area, less than one mile due east of Gordon Flats, provides one of the most "spectacular panoramas of Canyonlands National Park: the canyon of the Green and Colorado Rivers, the Maze, Horse Canyon, the Land of Standing Rocks, the Needles, Island in the Sky, and the cliffs far to the east across the Colorado" (DES, Vol. 4, Appendix II; also see photos) Because of the clarity of the air, it is common to see for 50-100 miles in any direction and view what would be considered significant scenic resources (see photos). This is one reason the Orange Cliffs were zoned in the Natural Zone in the GMP. (It is noted here that photos are not taken from the wellsite but within close proximity and certainly are representative of the visual resources in the area.)

Effects of the Proposed Action on Visual Resources:

Physical visual impairment, chemical pollutants, and increased particulates would result from the drilling of this well. All three would be temporary and of varying intensity. Recreationists would not likely favor the physical impairment to the visual character of the area imposed by the rig and associated equipment. For some, this may impair their enjoyment of the area, even to the point that they would leave prematurely. Increased chemical pollutants (particularly oxidants such as oxides of nitrogen and sulfur) would originate from the exhaust of diesel-powered equipment, as well as hydrocarbons and nitrogen oxides from gasoline-powered vehicles both contributing to photochemical haze and deterioration of visual quality. Particulates in the form of fugitive

dust, if not controlled by water sprinkling of roads and water spraying of blooie line dust, would temporarily significantly impair the quality of the air and the visual resources.

Prevailing winds emanating from the southwest would possibly carry some of the fugitive dust and chemical pollutants into Canyonlands National Park. However, dispersion and dilution of these impairing elements would likely occur rapidly, rendering the overall effects insignificant.

Noise:

Ambient (background) noise levels at the proposed wellsite are low; the majority of this associated with cattle grazing, wildlife movement and communication, occasional four-wheel drive vehicles, and horseback riders.

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Significant noise levels would be generated by the drilling engines, diesel generators, compressors, pumps, motor vehicles, and, if used, helicopters. Decibel levels would probably be similar to those described in Table II (Cache Creek EA). This table serves as a general guide only. Table III (Argonne National Labs, 1973) outlines noise levels of common sources in dbA and compares them to relative loudness and their subjective impressions (i.e., loud, very loud, etc.).

As is evident from Table II, rig noise levels range from 80 to 103 dbA. Using Table III, the subjective impression ranges from above moderately loud to very loud.

Effects of Rig Noise on Wildlife and Personnel:

The Argonne National Laboratory (1973) found in its study of noise that impacts due to noise can be divided into physiological and psychological impacts.

Physiological impacts were found to be cumulative due not only to the levels but also to the duration and number of exposures (Argonne N.L., 1973). Noise affects the circulatory system by causing vaso-constriction, hypertension, and frequent capillary spasms, among other impairments. Excessive noise can degenerate auditory neurons, as well as other inner ear components, none of which can regenerate. Other research relates noise with diseases such as colitis, migraine headaches, and nervous disorders.

Rig personnel are the most likely of any persons to be significantly impacted physiologically because of the long periods of exposure (average rig shift is 12 hours) and the levels (80-103 dbA). Recreationists would probably be around only for short durations and not within close proximity of the rig. Estimated dbA levels affecting recreationists who stop would be 65-90 dbA. Those recreationists driving by would likely experience short duration, low to moderately loud levels (60-80 dbA).

Research (Argonne N.L., 1973) indicates that wildlife may be affected by noise by:

- 1) Intefering with reproductive processes,
- 2) Interrupting animal communication, and
- 3) Possibly interfering with viral disease resistance.

7

Table II

U.S.G.S. January 29, 1979
Page 3

 $\frac{N_1 (1.25)^2}{N_2} = \frac{D_2^2}{D_1^2}$

where N_1 = noise level at distance D_1 and N_2 = noise level at distance D_2 . Data are tabulated below:

Location	Sound Level, dbA
Top of doghouse steps	82
Door from doghouse to rig floor	100
Rig floor	92
In front of engines	103
At bottom of steps below V door	86
At end of catwalk, V door closed	80
At end of catwalk, V door open	82
At light plant	102
At standby pump	91
1000' north of rig	68
1000' west of rig	64
100' south of rig	64
Calculated "whisper" level, 2061' from rig	25

For comparative purposes, the values of some familiar sounds are tabulated:

	dbA
Painful sounds	130-140
Jet engine airplane	140
Piston engine airplane	120
Thunder	80-110
Heavy traffic	80
Conversation	65-75
Low street noise	40

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Table III: SOURCES OF URBAN NOISE 60
(Noise Levels Given in dBA)

_	· · · · · · · · · · · · · · · · · · ·	(Noise Leve	els Given in dBA)	
dB(Λ) Ref.: 0.0002 μbar 130	SUBJECTIVE IMPRESSION	COMUNITY (Outdoor)	HOME OR INDUSTRY (Indoor)	RELATIVE LOUDNESS (Human Judgment of Different Sound Levels)
120	Uncomfortably	Military Jet Aircraft Take-off With After- Burner From Aircraft Carrier @ 50 ft (130)	Oxygen Torch (121)	32 Times as Loud
110	Loud	Turbo-Fan Aircraft @ Take-off Power @ 200 ft (118)	Riveting Machine (110) Rock-N-Roll Band (108)- 114)	16 Times as Loud
100	Very	Jet Flyover @ 1000 ft (103) Boeing 707, DC-8 @ 6080 ft Before Landing (106) Bell J-2A Helicopter @ 100 ft (100)		8 Times as Loud
90	Loud	Power Mower (96) Boeing 737, DC-9 @ 6080 ft Before Landing (97), Motorcycle @ 25 ft (90)	Newspaper Press (97)	4 Times as Loud
80 -		Car Wash @ 20 ft (89) Prop. Plane Flyover @ 1000 ft (88), Diesel Truck, 40 mph @ 30 ft	Food Blender (88) Milling Machine (85) Garbage Disposal (80)	2 Times as Loud
70	Moderately Loud	High Urban Ambient Sound (80), Passenger Car, 65 mph @ 25 ft (77), Freeway @ 50 ft from Pavement Edge, 10 AM (76+6)	Living Room Music (76) TV-Audio, Vacuum Cleaner (70)	REFERENCE LOUDNESS 70 dBA
60	·	Air Conditioning Unit @ 100 ft (60)	Cash Register @ 10 ft (65-70), Electric Type-writer @ 10 ft (64) Dishwasher (Rinse) @ 10 ft (60) Conversation (60)	1/2 as Loud
S0	Quiet	Large Transformers @ 100 ft (50)	. !	1/4 as Loud
40		Bird Calls (44), Lower Urban Am'ient Sound (40)		1/8 as Loud

Exposure levels in the wild are considered to be too low to cause damage (Argonne N.L., 1973); however, significant noise levels would be introduced to local fauna with the drilling of this well, possibly causing the reported physiological changes. It is expected that minor physiological damage would occur to local wildlife because they would probably migrate away from the wellsite until levels of tolerance were achieved. An exception to this might be burrowing rodents, as research shows that laboratory rodents successfully adapt to noise provided it is not assocated with other stressful conditions (Argonne N.L., 1973).

Psychological effects resulting from noise are difficult to measure. Nevertheless, as with physiological effects, it is the cumulative nature of these effects which are important when attempting to measure psychological effects (Argonne N. L., 1973).

The most relevant psychological effects from noise to rig personnel involve task interference. "When a task requires an auditory signal (and a response), any noise that is intense enough to mask or interrupt the signal will interfere with the performance or completion of the task" (Argonne N.L., 1973). Steady noise above 90 dbA can cause task interference. Random unanticipated bursts are found to be more disruptive than steady noise, even at levels below 90 dbA. Also high frequencies (1000-2000 hertz) can produce more task interference than do low frequences (Argonne N.L., 1973). Results of studies show that accuracy will be reduced more than volume of work output.

Reduced accuracy in the performance of rig personnel due to the expected noise levels could result in serious injuries. Personnel need to be aware at all times of hazards which may be masked by the intensity of rig noise. This is also true for any recreationists who may venture close to the rig equipment.

Surface Water:

A general description of the areal extent and the types of surface water systems is found in the DES. Essentially, the closest perennial surface flow is the Colorado River, about 2.5 miles due east of the location. Other surface water systems are either nonperennial drainages in the bottoms of the canyons or the intermittent channels, rills and gullies which drain the plateaus. The proposed location lies on one such plateau.

Locally, runoff would emanate directly from heavy rains and snow, both on the wellpad and as sheetwash from the nearby butte (see Photos). A local gully approximately one foot in depth would control all but extremely heavy runoff from the butte and high topography. This gully parallels the north edge of the proposed location at an estimated distance of 200'. No other drainages of marked significance are near or cross the proposed wellsite; however, the gentle westward slope of the area would cause sheetwash to cross the wellsite. Minor erosion/sedimentation would be induced as a result of leveling the wellpad area, the elimination of the existing slope gradient (< 5%), and the removal of soil-stabilizing vegetation.

Surface water sources are found at French Springs (see Map 1) and Robbers' Roost Springs. The former has been developed for the purpose of watering livestock while the latter would require some further development, i.e., construction of a catchment basin (see Appendix I).

The water demands of the drilling rig are variable and depend primarily on downhole conditions (i.e., fractures, permeabilities, porosities, etc.). Lost circulation may occur (see "Groundwater" section), resulting in increased demand for water from the springs. Output from these springs is expected to supply the rig with sufficient water to complete the hole. If not, another reliable source would need to be located.

A water agreement between Mr. A. C. Ekker, the water rights owner of French and Robber's Roost Springs, and Altex Oil Corp. would be required prior to the drilling of this well.

Groundwaters:

Four geologic zones have been identified as containing potentially usable groundwaters: The Navajo-Kayenta, the Wingate, the White Rim, and the Cedar Mesa (Hand, 1979). Each zone contains different water-bearing properties, both physical and chemical. Each may contain no water at all, depending on the location of aquifer penetration or surface discharge. Table IV, below, summarizes the physical and chemical properties of each zone. The data is based upon an investigaton of spring samplings and well cores compiled by Hand (June 1979).

A 1978 chemical analysis of the water at French Springs by the Bureau of Water Quality of the State of Utah indicates the water to be of "good" chemical quality. In 1974, a sample from the referenced spring showed that both arsenic and nitrate levels exceeded the U. S. Public Health Drinking Water Standards.

This variation in chemical quality may represent the inhomogeneity of the circulation system which supplies French Springs. Variations in water quality are not expected to cause problems in drilling.

Structural variations in the formations below may lead to lost circulation problems. Fractures, faults, and joints could dramatically increase permeability and porosity, causing the loss of drilling fluids into those zones. This causes the hydrostatic pressure to drop and could allow fluids to enter the well bore, possibly causing a blowout or mud to flow from the well.

In the event of a blowout, the USGS and the NPS are to be notified within 24 hours. Clean up of any damage to surface resources is the responsibility of Altex.

The nearest well producing potable water is located at the Hans Flats Ranger Station, seven miles north of the proposed location. The following describes this well: Depth 2750'. Enough water encountered in the Wingate to make driller switch to mud. Circulation lost in Cutler at 2740'. Water level 2492' below land surface (4078' above MSL). Yield 5 gpm with 200' of drawdown. Water is slightly saline (Na⁺), contains 1,720 mg/l dissolved solids, a calcium sulfate water. (Appendix III)

Air would be used to maintain well control unless downhole pressures exceed the capabilities of the air compressors. The driller would then switch to mud in order to better control well pressures. Lost circulation materials (muds, chemical additives) would be added until the loss of circulation is halted. The addition of chemicals to control lost circulation poses a potential groundwater pollution threat.

TABLEIV - Characteristics of Water-bearing Zones $\underline{1}/$

Zone/Formation	Physical Characteristics	Chemical Characteristics	Usable/ Not Usable
Navajo-Kayenta Member (Glen Canyon Group)	Discontinuous, uncon- fined system; recharge by infiltration from nearby outcrops, flow is updip, seeps occur at updip exposures, dissected, well- drained in Hans Flats Region.	Calcium-magnesium- bicarbonate type; quality excellent where salts have been leached from rocks; leakage from SO ₄ in over- lying Carmel Fm. may contaminate.	Good chance for aquifer development except in Hans Flats area.
Wingate Member (Glen Canyon Gp)	Many seeps fed by in- filtration into nearby outcrops, circulates through overlying formations, water in storage increases to NW; springs supplied by nearby outcrops and accumulated storage in the zone down-gradient from recharge areas.	No dominant proportion of major ions; quality excellent where salts have been leached from rocks.	Fair-marginal
White Rim Member (Cutler Group)	Several seeps fed by infiltration into fractures; seeps discharge both updip and downdip; downdip flow likely intercepted by water discharging downgradient from recharge areas; predominant recharge from overlying confining Chinle and Moenkopi Fms; one well located saturated 270' thick; artesian flow from Hans Flats well.	No dominant proportion of ions; quality varies depending on circulation system supplying springs; poor quality waters from artesian zones.	Good from seeps and springs; marginal from wells.
Cedar Mesa Member (Undivided Cutler Group)	Seeps & springs w/small discharges; small recharge areas; ground-water derived from overlying fms; sufficient storage capacities, however, low permeabilities	Calcium-sodium- potassium-bicar- bonate;quality poor.	Marginal

 $[\]frac{1}{2}$ Compiled from Hand, 1979.

The Navajo-Kayenta and Wingate Members of the Glen Canyon Group, and the White Rim Member of the Cutler Group are known aquifers. Drilling of this well would penetrate each of these water-bearing zones. The Kayenta Member would

be protected from commingling with drilling fluids by the 300' of surface casing. The estimated bottom of the Wingate Member is 527' (see Appendix I). This is below the protection of the surface casing as is the estimated bottom of the White Rim Sandstone at 1681'. Air pressure and/or drilling muds would be relied upon below the 300' level to prevent commingling and interaquifer leakage, thereafter, 2000' of production casing would be installed if production is established. If no production were established, the well would be plugged with cement and abandoned.

From the standpoint of aquifer protection, the Water Resources Division of the USGS recommends that the following procedures be followed: "A string of intermediate casing must protect the Wingate and White Rim from saline waters produced from greater depths. Additionally, these members must be isolated from below by (cement) plugs. While drilling with air, water samples produced from the Wingate and White Rim should be taken and analyzed to further the knowledge of the groundwaters in this area." (Appendix III)

Surface and Groundwater Quality:

Groundwater quality has been documented by Hand, WRD, and Sumsion and Bolke. Table V (taken from Hand, 1979) summarizes chemical quality data from selected springs, seeps, and wells located within western Canyonlands National Park and Glen Canyon National Recreation Area. These data are representative of what is likely to be encountered with the drilling of this well.

Surface water quality cannot be adequately quantified due to the lack of data, the random nature of shower activity and the low overall precipitation (6-10 inches annually). It can be said, qualitatively, that increases in erosion caused by wellpad construction would likely contribute to sedimentation in the nearby drainage gully. Predictions beyond this generalization cannot be made and, because there is no site-specific surface water quality data available, only those specifics presented in Table V regarding seeps and springs (surface discharge) can be relied upon.

Potential contaminants which could degrade present surface and groundwater quality include: oil, drilling muds, salts, acids, fracturing ("frac") fluids, trace elements, and human waste. Except for human waste, which would be contained in a portable chemical toilet, all fluids would be deposited in the reserve pit. This pit will be constructed below grade and unlined.

Flora:

The wellsite lies on an upland plateau within the pinyon-juniper climax vegetation community. A detailed description of this community is found in the DES, as well as several other sources.

Construction of the wellsite and access road would remove approximately .37 acre of vegetation. By moving the wellsite as discussed earlier, vegetation removal would be minimized. Nonetheless, the loss of soil-stabilizing vegetation would result in increased erosion/sedimentation and source acreage for fugitive dust. Wildlife and livestock grazing would be reduced in quantity and quality.

Table V

Chemical quality and discharge of water from eelected aprings, seeps, and wells, western Canyonlands National Park and Clen Canyon National Recreation Area, Utah.

No.	Spring Name or bocation	Location	Date of Collection	Ca	Нg	Na	K	нсо3	so ₄	Cl	NO ₃	7	В	\$10 ₂	Total Diss. Solids	'Hardness 'CaCO3	Lab. pH	Specific Conductance (micromhos /cm st 25°C)	Estimate Discharge (gal/min
	MAVAJO SANDSTONE	- UPPER KAYEN	TA PORMATION	i															
1	Horseshoe Canyon	27-15-25 bad	7/10/78	31	38	17	7.8	280	38	9.0	5.1	0.3	0.0	5.4	308	230	8.1	535	seep
2	Horseshoe Canyon	27-16-4 bdc	8/01/78	27	36	17	7.6	240	67	14	3.1	0.5	0.1	8.5	246	.220	8.0	521	30.0
3	Horseshoe Canyon	27-16-19 aad	6/10/78	44	25	4.3	3.0	210	22	26	1.8	0.3	0.1	14	200	210	7.6	442	0.75
4	Big Spring	27-16-35 dda	6/10/78	29	25	9.9	5.5	190	24	16	6.2	0.4	0.1	10	172	180	7.7	409	seep
	Upper Pasture Spring	28-15-36 cad	6/15/78	49	- 34	9.6	3.3	320	19	23	1.3		0.0	14	274	. 260	8.0	556	0.08
	Clydes Spring	28-16-1 adc	6/10/78	42	7.9	8.0	5.0	160	13	5.2		0.2		4.0	122	140	.7.4	291	seep
	Three Fingers Spring	28-16-28 cbb	6/17/78	52	8.1	3.0	4.3	190	11	11	4.0	0.2		15	160	160	7.7	357	seep
	Wildcat Spring	29/15/13 c∞d	6/13/78	53	31	7.3	2.5	300	24	8.5	0.4		0.0	12	256	260	7.9	532	ssep
9	Spring No. 9	29-15-24 aba	6/14/78	33	22	4.9	1.9	200	17	8.1	2.2		0.0	6.3	164	.170	7.9	377	0.30
	Spring No. 10	29-16-19 add	6/14/78	40	23	5.8	1.7	210	25	11	3.1		0.0	9.7	192	` 290	7.7	426	seep
	Spring No. 11	29-16-30 aab	6/14/78	26	18	4.0	1.2	170	11	7.8	0.9		0.0	8.4	120	.140	7.9	308	0.25
	Burro Seep	29-16-20 add	6/18/78	43	22	6.9	2.2	200	13	8.5	4.0	0.2	0.0	6.9	1.52	200	7.5	430	. 0.17
	French Spring	30-16-3 aab	7/14/78	49	15	24	2.1	190	41	22	23	0.3	0.0	9.7	214	-180	8.2	A 88	0.66
4	French Spring Fork Spring	30-16-4 dcb	8/02/78	36	21	11	2.2	190	34	3.7	2.7	0.3	0.0	11	208	.180	,7.9	414	
	WINGATE SANDSTONE																		
5	Horesthief Canyon	27-17-20 cbb	7/10/78	26	34	32	6.2	290	27	7.1	5.3	0.4	0.0	7.4	264	.200	8.3	527	0.33
6	Morsethief Canyon	27-17-20 bbd	7/10/78	23	30	29	6.6	260	23	0.0	8.0	0.3	0.0	6.3	320	.180	7.6	486	.0.25
	CHINLE FORMATION																		
7	Horsethief Canyon	27-17-4 dcd	7/10/78	20	37	210	17	410	180	62	1.3	0.8	0.3	9.1	570	.200	8.6	1090	0.25
8	Horsethief Canyon	27-17-20 abc	7/10/78	40	41	41	8.8	400	36	8.5	0.9	0.5	0.1	10	324	.270	·8.1	701	0.50
	WHITE RIN HEMBER	- CUTLER FORM	ATION																
9	Anderson Bottom Spring	28-17-23 bed	8/12/78	34	10	18	5.8	150	42	2.2	0.4	0.3	0.1	8.8	184	i 1 30	0.8-	358	-seep
	CEDAR HESA HEHBER	- CUTLER FOR	HATION																
	Hans Flat Well Horse Canyon	29-16-28 cbc 29-18-20 ccd	,,	230 110	51 58	180 46	47 10	230 280	960 380	52 20	0.0	0.6	0.9	6.5	1600 814	780 510	.7.5 -8.0	2080 1160	4.0

Table V (continued)

(Taken from Hand, 1979)

No.	Spring Name or Location	Location	Date of Collection	Ca	Hg	Na	K	нсо 3	so ₄	C1	NO 3	F	В	S10 ₂	Total Disu. Solida	Kardness CaCO3	Lab. pH	Specific Conductance (micromhoa /cm at 25°C)	Estimated Discharged (gal/min)
22	South Fork Spring	30-17-23 ccc	7/29/78	58	28	13	3.8	300	51	14	0.4	0.3	0.0	8.1	282	260	8.0	575	aeep
23	Pictograph Spring	30-18-6 dbc	7/26/78	51	50	30	4.6	340	89	8.5	1.3	0.4	0.1	12	406	330	8.1	773	2.0
24	Jasper Canyon Spring	30-18-9 bbd	7/27/78	82	29	12	2.6	360	8.0	10	0.7	0.3	0.0	14.6	360	320	8.0	339	seep
25	Water Canyon Spring	30-18-15 cca	8/02/78	74	16	26	2.1	300	49	15	1.3	0.3	0.1	7.7	322	250	7.9	595	1.8
26	Sheeper's Spring	301-17-28 cd	7/24/78	33	17	7.1	2.7	180	25	2.2	3.5	0.2	0.0	7.8	120	150	7.7	34 3	0.04

Analysis by Wyoming Department of Agriculture, Division of Laboratories, Laramis, Wyoming; all analyses are in milligrams per liter.

bSpring location numbers correspond to numbers used on Fig. 3.

^CTownship south - range east - section - quarter section - quarter quarter section - stc.

dDiacharge data collected on same day water quality samples were collected; seep - indicates discharge too small to estimate.

Potential wildlife habitat could be destroyed; however, based on the information received from the NPS, no threatened or endangered species would be impacted by this action (see Appendix II).

Fauna:

Wildlife in the area of the wellsite would primarily be rodents and birds as described in the DES. Wildlife would be adversely affected by drilling equipment noise, vibrations, vehicular traffic, loss of habitat and food due to the blading of vegetation, human presence, and toxic substances in the reserve pit. The potential effects on wildlife due to noise have been previously discussed. The loss of habitat may or may not be significant in terms of site-specific niches lost, ecological balance interrupted or destroyed, and species forced to migrate as a means of adaptation. Based on the available, though somewhat generalized data, effects on local fauna are considered minor due to the likelihood that affected species would migrate away from the site.

The reserve pit may contain substances which are toxic or harmful to livestock and wildlife. This pit will be fenced on three sides prior to drilling and closed off on the fourth side once the rig moves off. If oil is in the pit, it will be overhead flagged to discourage birds from entering and the oil removed as quickly as possible. No burning is permitted.

Based on the information received from the NPS, no known threatened or endangered animal species would be impacted by this action (see Appendix II).

Socioeconomics and Land Use

The predominant land uses in both the immediate area and the surrounding region are recreation and grazing. No minerals development has taken place within GCNRA since 1975. Access is limited to primitive trails and dirt roads. Sightseeing by aircraft also occurs.

A brief, but thorough, discussion of the socioeconomic environment is presented in the FES. Effects from this one well on the land use patterns and socioeconomics of the local and regional environment are considered minor. The construction company, the drilling contractor and crews, service companies, and operator personnel would all experience direct increases in income. Local motels, restaurants, and other services would also benefit financially. Expenditures by company personnel on local services would be of relatively short duration due to the temporary operation timetables. Local employment would not be affected, except for the construction firm, because operating personnel would come from other areas, not local communities.

Recreational values are to be protected as outlined in the RRU Zone Classification in the GMP. Four-wheel drive and primitive recreation activities are the predominate types found both in local and surrounding areas. Visitation records from the Hans Flat Ranger Station show seasonal fluctuations. Summer months experience the greatest visitation while winter months show the least (Appendix II). Table VI summarizes the number of visitors, the time of year, and the yearly percentage visitation change in the Orange Cliffs region.

Table VI	-	Orange	Cliffs	Visitation
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Year	Visitation	Percentage increase (+) or decrease (-) from base year (1975)
1975	1336	0%
1976	133 9	+ .23
1977	1551	+16.1
1978	2069	+54.9
197 9	1973	+47.7
1980*	2052	+53 .6

^{*}Estimated from records to May 1980.

The Gordon Flats area is adjacent to the Orange Cliffs which have been classified in the Natural Zone in the GMP. Natural Zone classification allows for the maintenance of isolation and natural processes and the consumption of renewable resources subject to the protection of recreational values. The Natural Zones are identical to the areas recommended for Wilderness (FES). (See "Wilderness" section.) One access to the backcountry recreation experience in the Orange Cliffs region would be along the existing access to be used by Altex. Recreationists traveling to the backcountry via this route would likely be adversely disturbed by the presence of drilling equipment in close proximity to the Orange Cliffs. Controversy could result. Changes in visitation patterns could occur but cannot be predicted.

The entire Orange Cliffs area is part of the Robber's Roost Grazing Allotment which is in poor condition and subject to year-round grazing. Since only .37 acre of potential graze and browse would be removed, grazing patterns are not likely to change significantly as a result of drilling this well.

Effects on Cultural Resources

As previously noted in the "Appended Surface Use Plan and Mitigating Measures" section, archeological resources would not be impacted if the wellsite is moved as recommended in this report.

Operating personnel would be required to refrain from disturbing any cultural/archeologic resources encountered. Also, if during site construction any new archeologic remains are unearthed, construction is to cease immediately and the GCNRA superintendent contacted. No further work can continue until the extent, nature, and significance of the remains have been decided by a qualified archeologist and further mitigating measures approved.

Special Environmental Considerations:

Wilderness Recommendation - The Orange Cliffs, located about one mile east of the proposed wellsite, have been classified in the Natural Zone (NZ) by the GMP. The Natural Zone boundary is also exactly congruent with the wilderness boundary recommended by the NPS to the Secretary of the Interior. The Secretary of the Interior then must make subsequent recommendations to the

President who, in turn, makes his proposed wilderness recommendations to Congress. Wilderness can only be designated by an Act of Congress.

The Orange Cliffs have been classified NZ based upon their outstanding scenic resources, the fact that they are relatively undisturbed, isolated, and remote from the activities of man and that they border on areas with complimentary land uses (i.e., RRU). These same reasons support the designation of this region as a potential wilderness addition (PWA).

No specific guidelines have been established by the NPS regarding proximity of land uses which would impair wilderness qualities. NPS has approved this action with mitigators designed to reduce the impacts to the Natural Zone and the Class I airspace in adjacent Canyonlands National Park, so it is apparent that the NPS considers the mitigators effective in preserving the Wilderness qualities of the Orange Cliffs.

Modified In-Situ Methods:

Although Altex presently cannot use fire-flood or steam injection techniques, the recent lifting of the Department of Interior ban on tar sands leasing could change this situation. A brief discussion of the environmental effects is, therefore, presented below.

As previously mentioned in the "Nature of the Prospective Mineral Deposit" section, modified in-situ extraction methods appear to be the most favorable for developing oil-saturated bitumen (tar sands). Two methods are being tested by the Department of Energy at its site on the Asphalt Ridge near Vernal, Utah: Fire-flooding and steam injection (DOE, 1977). Tests have been conducted using fireflood techniques and the results will be compared to those developed from the currently-operating steam injection tests.

The effects of modified in-situ methods on an area such as the Gordon Flats region in GCNRA would be greater for normal drilling operations. Noise, exhaust emissions, fugitive dust, traffic, etc, all would increase in duration and intensity. Water demands would increase dramatically, particularly if steam injection is used.

Steam injection introduces heat, water vapor (a source of hydrogen ions, H⁺), and pressure in order to encourage oil to flow. Groundwaters in this region contain a fairly significant amount of sulfates in solution (i.e., 960 ppm SO_A from the Hans Flats well). With steam injection there is the possibility of stimulating anerobic bacterial growth in a sulfate-enriched medium. The result of this bacterial activity and the lowering of the natural pH could be the generation of H₂S gas, a very toxic gas even in minute concentrations. If well control was lost, H₂S gas could be exhausted into the local atmosphere, creating a dangerous situation for those without approved safety equipment and training.

A summary report of the potential for impacts to the air quality of Glen Canyon NRA and Canyonlands N.P. resulting from steam injection is presented in Appendix v. It is a comparison of emissions from a steam injection operation in Kern County, California, to those of the Four Corners, New Mexico, coalfired power plant.

Nearby Scenic Resources Which May Be Affected:

The Orange Cliffs serve as a vista point into some of the most remote wilderness within Canyonlands and has been proposed as a wilderness addition in the GMP. Canyonlands National Park and the Orange Cliffs section of GCNRA could be affected visually by exhaust emissions, noise and fugitive dust. Degradation of these scenic resources may or may not occur depending upon how diligent Altex controls blooie line dust and traffic-generated dust through water sprinkling. Exhaust emissions would likely be dispersed, as would dust, over the approximately one mile which separates Gordon Flats from the Orange Cliffs and Canyonlands. Dispersion and dilution of dust and exhaust emissions would depend upon local wind and weather patterns, i.e., wind direction, velocities, updrafts, downdrafts, time of day, and precipitation.

The RRU zoning classification establishes that recreation values are to be protected and certainly scenic resources are an integral part of the recreation experience in the Orange Cliffs area. It is incumbent upon Altex to follow the dust control programs they have agreed to and to try to minimize traffic whenever possible.

V. Public Opinion:

The memo on the following page outlines the procedures to be followed regarding public input into this environmental assessment, as per NEPA, CEQ, and Conservation Division guidelines.

Public input is being sought through the publication of the following notification in the newspapers listed. The results of that input would be compiled, with respective Conservation Division responses included, and made a part of the final document.

COPY OF NOTICE

The Desert News, Salt Lake City, Utah;

The Salt Lake Tribune, Salt Lake City, Utah;

The Times-Independent, Moab, Utah;

The Page-Lake Powell Chronicle, Page, Arizona, and

The Phoenix Gazette, Phoenix, Arizona.

LEGAL NOTICE

NOTIFICATION THAT AN ENVIRONMENTAL ASSESS-MENT IS BEING PREPARED FOR AN OIL (TAR SANDS) TEST IN THE GORDON FLATS REGION OF GLEN CANYON NATIONAL RECREATION AREA.

 Notice is hereby given of the ... preparation of an Environmental Assessment of a proprosed oil (tar sands) test by the. " Altex Oil Corporation, for Government Well No. 1, Sec. 26, T. 30S, R. 16E, SLB&M, A. Wayne County, Utah. The proposed Well is in the Gordon Flats region of Glen Canyon National Recreation Area. The U.S. Geological Survey, Oil and Gas Operations, 2000 Administration Building, 1745 Gas · West 1700 South, Salt Lake ... City, Utah 84104 is the preparing office. A copy of the draft- - Environmental. Assessment will be available during normal business hours upon completion. For further Information contact Ed W., Guynn, District Engineer, U.S.G.S., Salt Lake City, Utah (801) 524-4590.

x il

Cumulative Impacts of the Proposed Action: VI.

Cumulative impacts would occur if economically producible volumes of oil are encountered. Initially, these impacts would be limited to the installation of tank batteries, possibly dehydrators and/or heater treaters, the construction of a fire berm around the tank batteries and production pits and upgrading of the roads to handle production traffic.

Should production occur, it is quite likely that Altex, and other oil companies, would pursue a development program designed to define the limits of the field. This would entail the construction of new drillsites, additional roads, possibly the construction of staging areas, storage areas, even additional airstrips.

Since no federal well spacing requirements are in effect for this area, the Nof meccess a^{r} proximity of wells to one another would be based were Cto aproximity of wells to one another would be based upon State of Utah regulations specific which require 1000' of space between oil wells, 2640' between gas wells, and is made in the manual space between oil wells, 2640' between gas wells, and is made in the manual space between oil wells, 2640' between gas wells, and is made in the manual space between oil wells, 2640' between gas wells, and is made in the manual space between oil wells, 2640' between gas wells, and is made in the manual space between oil wells, 2640' between gas wells, and is made in the manual space between oil well and is made in the manual space between oil well and it will be the manual space between oil well and it will be the manual space between oil well and the ma 500' and 1320', respectively, from any legal subdivision line. The number of by rules within a single 36 square mile to making and distributions. wells within a single 36 square mile township could reach a maximum of 144.

If the average size of a wellpad is one acre and an average of 200' of 16 wide new access is constructed per wellsite, then the estimated disturbance per township would amount to 155 acres. This maximum would represent approximately 6.0% of the available surface within a township. calculated estimates would vary with topography, resource concentrations, and NPS constraints.

Cumulative effects resulting from oil field development activities would include, but not be limited to, the stripping of several acres of vegetation, increased pressures on wildlife behavior, continual encroachment on recreation, air quality, and scenic values, and the overall change of land use patterns.

Denuding the landscape of vegetation over several acres has the cumulative effect of

- 1) Increasing erosion/sedimentation potential in local and regional drainage systems.
- 2) Destroying wildlife habitats and food sources,
- 3)
- Increasing the source-acreage for fugitive dust and, Reducing the organic and chemical ingredients necessary for successful 4) revegetation and soil stabilization.

Expanding development of a given field's resources would induce greater pressures on wildlife behavior and habitat through:

- 1) The destruction of food sources and shelter by vegetation clearance and
- 2) The modification of physiological and psychological behavior as previously discussed.

Continuous encroachment on recreation and scenic values would occur as more drilling, development, and production activities take place. Degradation of these values and to air quality would result through increases in noise, exhaust, particulates, odors, oil field traffic, aircraft traffic, and Visitation by backcountry recreationists would likely pipeline construction. decline if a field was developed. This can be monitored with visitation records at the Hans Flat Ranger Station.

Land use would be modified as oil field development expanded. Grazing would not likely be significantly affected except that, with current range conditions being poor, additional vegetation decreases will further reduce range quantity and quality. Ranchers could, over time, be forced to graze their livestock elsewhere unless wellsites are properly revegetated.

Recreation use patterns would be reflected in the visitation records at Hans Flat Ranger Station. Monitoring of recreation use by the NPS would provide information on the changes in recreation use as oil field development occurs. This could guide the NPS in their management of the various resources within the Gordon Flats/Orange Cliffs region.

Cumulative effects to the subsurface environment may include: contamination of groundwaters through commingling with drilling chemicals, contamination of potentially usable groundwater supplies through interaquifer leakage via the wellbore, subsidence due to oil, gas, and/or water withdrawal by drilling operations, leaching of potentially harmful chemicals from reserve pits into subsurface water systems, and migration of coliform bacteria from uncontained toilet facilities into groundwater systems through leaching.

If, in the future, extraordinary well enhancement methods are permitted to be developed, it follows that much greater impacts, both localized and cumulative, would occur.

Cumulative Impacts Management:

Because the management of minerals development within GCNRA is governed by the policies set forth in the GMP and the MMP, the NPS is in the position to regulate the manner and intensity of the expected cumulative impacts associated with oil and gas activity. How the NPS implements these policies remains to be seen. Nonetheless, the strategy for the RRU zone specifies that resource consumption will be allowed subject to protecting recreation values. Recreation values are of relatively high importance in GCNRA and, in some cases, they will be considered by the NPS as being greater in value than the economic benefits which could be derived through oil and gas exploration.

VII. Alternatives to the Proposed Action:

- 1. No Activity This alternative would prevent the development of the oil and gas resource by Altex on its lease. No energy or economic benefit would be derived and the area would remain essentially undisturbed. Recreation values would be protected.
- 2. Allow Action as Proposed This alternative would provide for the testing of the oil/gas/oil-saturated bitumen potential without the benefit of site-specific environmental mitigation measures which would reduce the adverse impacts resulting from the drilling of this well.

Altex Unusual EA

- 3. Allow the Proposed Activity as Amended by the Recommended Mitigation Measures. This alternative provides for simultaneous achievement of the listed economic, NPS management, and environmental goals:
 - a. Altex is allowed to test the energy resource potential,
 - b. The NPS follows a management strategy consistent with its GMP and MMP,
 - c. Environmental and recreation values are protected through the incorporation of site-specific mitigation measures. (See "Brief Summary of the Appended Surface Use Plan" section and Appendix II.)

VIII. Unavoidable Adverse Environmental Effects of the Proposed Action:

Unavoidable adverse effects would include the stripping of about .37 acre of vegetation which would increase the erosion/sedimentation potential, increase the source acreage for fugitive dust, decrease the quality and the amount of food supply and habitat for wildlife and livestock, and decrease the visual/aesthetic quality of the scenic and recreation resources of the area, temporarily. Additionally, adverse effects due to noise may include: wildlife migration, physiological and psychological effects to wildlife, rig and service personnel, and recreationists, impairment to task performance by rig personnel.

If the well is a producer, long-term visual impacts would occur due to the construction of production facilities. This could result in decreased visitation to the area. Increased noise and fugitive dust due to upgrading and maintenance of the access road, vehicular traffic by workover rigs, well servicing equipment, and government inspectors, and the release of unpleasant odors would likely occur.

IX. Controversial Issues and Geological Survey Responses

A notice of the availability of the Draft Environmental Assessment for public comment was published on October 29th for one week in each of the aforementioned newspapers. A copy of one of these notices is presented below.

NOTIFICATION OF THE AVAILABILITY OF THE AVAILABILITY OF THE DRAFT ENVIRONMENTAL ASSESSMENT FOR AN OIL (TAR SANDS) TEST IN THE GORDON FLATS REGION OF GLEN CANYON NATIONAL RECREATION AREA. Notice is bereby given that the Draft Environmental Assessment of a proposal by Altex Oil Corporation to drill the Government No. 1 Oil (tar sands) test well, Sec. 26, T. 305, R. 16E, SLB&M, Wayne County, Utah is available at the U.S.G.S. District Oil and Gas office. 2000 Administration Building, 1745 West 1700 South, Salt Lake City, Utah 4104 (801) 574 4590, for public review and written comments for a period of 15 days after the date of this notice. Please direct comments to the attention of E. W. Guynn, District Oil and Gas Supervisor. The Draft Environmental Assessment will also be available at the National - Park Service, Glen Canyon National Recreational Area, 377 North Navalo Street, Page, Arizona 86040 (602)-642-471 directing your comments to the attention of G. Bryan Harry, Superintendent, D. 15

As a result of publishing this notification and having government agencies, Altex, and the public review the draft, no comments of a controversial nature were received. As a point of fact, except for the verbal comments received from Mr. Bill Supernaugh, NPS, regarding technical/typographical errors, no comments whatsoever were received by this office.

It is therefore ascertained that this well is not considered controversial based on the efforts made to solicit public comment.

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United States Department of the Interior

NATIONAL PARK SERVICE

Glen Canyon National Recreation Area
Box 1507
Page, Arizona 86040
August 8, 1980

IN REPLY REFER TO: L3025 - ALTEX

Memorandum

To:

Environmental Scientist, USGS

Grand Junction, CO

From:

Superintendent, Glen Canyon NRA

Subject:

Special Stipulations - ALTEX Federal Oil and Gas

Lease Operation

Pursuant to your conversations with Mr. Supernaugh, we forward these stipulations for the proposed operation plan.

- 1. The drilling rig is to be rotated 180 degrees from the location shown on the sketch accompanying the original operations plan so that cuttings and dust are directed away from the public road.
- 2. The drill pad location is to be relocated approximately 178 to the southwest of the proposed location to avoid archaeological site 4ZWN1280.
- 3. 8"-10" of topsoil will be removed and stockpiled in the southeast corner of the drill pad.
- 4. The drill pad will be located no closer than 50' to the public road and shall be aligned parallel to that road.
- 5. A 25' x 75' reserve pit in the northeast corner of the pad shall be constructed in cut material.
- We understand water shall be trucked from French Spring by arrangement with the Ekkers.
- 7. Access road construction and upgrading will be restricted to the minimum width necessary to accommodate the operation, which in most cases is within the 15' wide road surface.
- 8. The dirt contractor shall notify the Glen Canyon National Recreation Area personnel, (602-645-2471 or 801-684-2224) forty-eight hours prior to entering onto the recreation area.

15 AUG RECO



- 9. During construction and operations, "caution" signs shall be maintained 100' either side of the location along the public road. Flagmen will be utilized when heavy equipment is being operated on the public road.
- 10. No off-pad disturbance or vehicular travel is authorized.
- 11. Trash bins with fine mesh wire covers will be provided by permittee and used for all solid waste and garbage. The bins are to be hauled and properly disposed of outside the NRA.
- 12. Chemical toilets will be provided by leasee and used for all human waste. The toilets are to be hauled out and properly disposed of outside the NRA.
- 13. The reserve pit shall be fenced on three sides prior to drilling and the fourth side fenced upon completion of drilling. Fencing shall be three strand barbed wire.
- 14. When dried out, the reserve pit shall be backfilled, recontoured, and revegetated according to an approved vegetation plan.
- 15. Archaeological clearances have been conducted to the satisfaction of the National Park Service.
- 16. A threatened and endangered species clearance has been conducted to the satisfaction of the National Park Service.
- 17. When abandoned, the drill casing shall be cut off and plugged no higher than 24" above ground.

We would further suggest, as a part of the revegetation plan, the leasee provide us with species composition and density of the area to be disturbed. Whenever possible, seed should be collected from the area drill site, propogated by a commercial nursery, and seedlings set out under favorable conditions the following year. Seedling spacing and variety should be calculated to re-establish native plant cover rather than an attempt to specifically improve grazing either through introduction of non-native species, or through manipulating the forage species towards ones more favorable to cattle. We do not have the staffing to oversee this effort and suggest the leasee arrange for a commercial nursery to conduct this. We know of businesses in the Salt Lake City area who provide this service and there are, no doubt, ones known to you as well.

Please contact our office if there is any question on any of the above points or if you discern an oversight on our part.

The Garage

G. Bryan Harry

cc: Keith Miller, RMR

WRS/cao

Person and Division mak. request Allen A	Dite 12-7-79
AREA: County and State Wank Co. (No. 1 Township 305 S Range /6E W Section 2	11.0 1 500 1 SC BLEM
Altitude of surface at site 6614 Format (if known PUKPOSE: Protection of useful ground water (casi Other (describe):	own) lancita

For WAD use		 Date in: 18	2/10/79
Person assigned:	Hood	Date out:	same

Evaluation:

This site is on Gordon Flat, an upland terrace that overlooks the Green River to the east. Three wells within 10 miles of the site. The test well for NPS is at the Hans Flat Ranger Station, in SW_{4}^{1} sec 28, T.29S., R.16E. and two core holes drilled by Tenaceo in secs 13 and 23, T.30S., R.15E. The Hans Flat test was drilled to 2750 ft; it encountered enough water in the Wingateto make the driller change to mud. No water dample or water level. The circulation was lost in the Cutler at 2740 ft. The well was completed and tested. Water level, 2492 ft below land surface (4078 ft above MSL). Yield 5 gpm with 200 ft of drawdown. Water is slightly saline, containing 1,720 mg/L of dissolved solids- a calcium sulfate water. Lest circulation shows that the White Rim(?) is fractured.

The Tenneco come holes also obtained water from the White Rim; the water is 720 ft in sec 13 and 750 ft in sec 23, or 4,229 ft and 4,071 ft, respectively. The three wells taken together would seem to indicate a southward water-level gradient, toward the Colorado and Green River junction.

Farther to the west and north, the Wingate is an aquifer, supplying a well or so and several springs with fresh to slightly saline water. A reperesentative source is the Mountain Fuel water-supply well at the Fidler Butte test in sec 23, T.30S., R.14E.

From the standpoint of aquifer protection, it seems probable that only the White Rimm should be protected during drilling. But an intermediate string of casing must protect the Wingate and White Rim from saline water that probably would be produced from greater depth, and

Signed by evaluator 1. 17/000 Time used 1/2	V
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Evaluator: Send copy to coordinator - original direct to originator of request

both formations-Wingate and White Rim- should be isolated from below by plugs. Waters produced from the two formations would not be harmful to local soils or streams.

If drilling by air is done, any water produced from the Wingate and the White Rim should be sampled (after cutting off the detergent and circulating air for until the foam subsides) individually. Analysis of the water will help us in future information request for the area.

Allen: I takk talked East week with the Grand Junction people about this well- I didn't have all the above data before me when I talked on the telephone, but what I talked them is essentially the same as this evaluation.

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AIR QUALITY IMPACTS OF TAR SAND RECOVERY METHODS

The steam generators which are used to produce injection steam for thermally enhanced oil production have been the cause of a substantial air pollution problem in Kern County, California. The major air pollutants emitted by the burning of crude oil in steam generators used to produce injection steam include sulfur dioxide, nitrogen oxides, particulate matter and during steam drive or cyclic operations, hydrocarbons.

The Federal National Ambient Air Quality Standards for particulate matter, sulfur dioxide, and ozone, as well as state sulfur dioxide, sulfate, particulate matter, ozone, and visibility standards are all violated by heavy oil recovery operations in Kern County, California. Tar sand recovery would employ essentially the same recovery methods with the exception of those few tar sand areas which could be surface mined. Surface mining, however, generates considerable amounts of particulate matter and fugitive dust, which also seriously impair ambient air quality and visibility.

As shown on the attached Table, the relatively small scale operations in Kern County which have caused violations of national and state air quality standards, produce more air pollution than the infamous Four Corners Power Plant in Farmington, New Mexico. The tar sand recovery operations in Utah would be inside the boundaries of Glen Canyon National Recreation Area, directly adjacent to the boundaries of Canyonlands National Park and Capitol Reef National Park, only a few miles from Grand Canyon National Park, and 15 miles from Dinosaur National Monument.

Pollution levels from tar sand recovery which just meet the secondary National Ambient Air Quality Standards could decrease visibility in areas like the Grand Canyon from over 200 miles to only 12 miles.

California Air Resources Board.

TABLU

UNCONTROLLED EMISSIONS OF AIR POLLUTANTS IN KERN COUNTY, CALIFORNIA

FROM BURNING OF CRUDE OIL* IN STEAM GENERATORS AND STEAM INJECTION

Sulfur Dioxide	250 Tons/Day	(7.5 lbs/barrel of oil burned)
Nitrogen Oxides	120 Tons/Day	(3.5 lbs/barrel of oil burned)
Particulate Matter	23 Tons/Day	(.66 lbs/barrel of oil burned)
Hydrocarbons**	337 Tons/Day	

MAXIMUM EMISSIONS OF 2000MW FOUR CORNERS POWER PLANT (100% Load Factor)

Sulfur Dioxide 88 Tons/Day

Nitrogen Oxides 191 Tons/Day

Particulate Matter 13.6 Tons/Day

^{*1-1.5%} Sulfur content crude oil at 340 lbs. per barrel

^{**}During steam drive or cyclic operations, hydrocarbons are emitted with the excess steam from the well casing. Hydrocarbons combine with emissions of nitric oxides to form ozone.

Finding of No Significant Impact

We have examined the impacts of the proposed action, ex Government No. 1 Well, in the preceding pages of this Environmental Assessment. The following summary sheet identifies the evaluation of these impacts against each of the parameters listed for "significance" in 40 CFR 1508.27 and the background impact reference for our reasons of determining the no impact or no significant impact category.

Please note that item No. 7 of the Summary Sheet, concerning cumulative impacts, has been rated as having no significant impacts. This is based on the fact that no drilling is currently taking place in the Gordon Flats region of Glen Canyon National Recreation Area. Any significant increases in development would likely create cumulative effects significantly increasing the severity of impacts to the environment.

Determination:

In my opinion, the proposed action does not constitute a major Federal action significantly affecting the quality of the human environment in the sense of NEPA, Section 102(2)(C), and the environmental impacts of the proposed action are not likely to be highly controversial.

District Supervisor, Salt Lake City District

I concur

Deputy Conservation Manager, Central Region

I determine that the preparation of an environmental impact statement is not required.

Conservation Manager, Central Region

· WARR LONG

December 26, 1980

Altex Oil Corporation 640 Guaranty Bank Building 817 17th Street Venver, Colorado 80202

> RE: Well No. Government #1 Sec. 26, T. 30S, R. 16E., Wayne County, Utah

Insofar as this office is concerned, approval to drill the above referred to oil well on said unorthodox location is hereby granted in accordance with Rule C-3 (c), General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER - Petroleum Engineer Office: 533-5771 Home: 876-3001

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (acquifers) are encountered during frilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-055-30029.

Sincerely,

DIVISION OF OIL, GAS AND MINING

Cleon B. Feight

Virector

CBF/bjh cc: USGS

NOTICE OF SPUD

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Caller: With
Phone:
Well Number:
Location: <u>NW SW 26-305-16-F</u>
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County: Lease Number: 11-12754
Lease Expiration Date:
Unit Name (If Applicable):
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Dry Hole Spudder/Rotary:
Details of Spud (Hole, Casing, Cement, etc.)
OF CASE WILLIAM
Rotary Rig Name & Number: Calondo (1000 Soules #77
Approximate Date Rotary Moves In:
FOLLOW WITH SUNDRY NOTICE
Call Received By:
Date:5-//-8/

Juno - Dic. 21

December 14, 1981

Altex Oil Corporation 640 Guaranty Bank Building 817 17th Street Denver, Colorado 80202

Re: Well No. Government #1
Sec. 26, T. 30S, R. 16E
Wagne County, Utah
(June- November 1981)

Gentlemen:

Our records indicate that you have not filed the monthly drilling reports for the months indicated above on the subject well.

Rula C-22, General Rules and Regulations and Rules of Practice and Procedure, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-1B, (U.S. Geological Survey Form 9-331) "Sundry Notices and Reports on Wells", or on company forms containing substantially the same information. We are enclosing forms for your sonvenience.

Your prompt attention to the above will be greatly appreciated.

Mery truly yours,

DIVISION OF OIL, GAS AND MINING

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Field Name Wildcat

UNITED STAILS

GEOLOGICAL SURVE'

(FORM 9-329)

DEPARTMENT OF THE INTERIOR

				RVEY	PIOR		Communitiz field Name Unit Name Participating		Wildcat				
		MONTHLY OPERA	F				County Operator I Amended	Altex (Way Dil Corp	mes coration	tate <u>U</u>	zah	
	Of	ollowing is a August	by law (3	ct repo . 19 8 60 U.S.C. indated d	3 1 (189, 30 U.S.C	Sec Rev	nd production erse of Form U.S.C. 396 d), reg 4 (j)), shutting do	(includin for Instruction (30.0)	.tions) FR 221 60)	and the terms of	the lease. Fa	ilure to report o	
	Well No	Sec &	IWP	RNG	Well Status	Days Prest	Barreis of Od		MCF of Cas	Barrels of Water		Remarks	
Gov't.	#1	NW/4SW/4 Sec. 26	30S	16E	Producti Testing	vity	0		0	0	I	tstd. and tstd.	
	DISPO	SITION OF	PROL	DUCTI			o state. cipating Area	, or Com	munitize	d Area basis	;)		
	On h	and, Start	of M oi	nth			Oil & Cond (BBLS			Gas MCF)	(Water BBLS)	
*Produced*Sold*Spilled or Lost*Flared or Vented							*******	xxxxxx	××××××	×××××××××	XXXXX	xxxxxxxx xxxxxxxx xxxxxxxx	
*Used on Lease *Injected *Surface Pits *Other (Identify)							xxxxxxxx	×××××××	×××××	×××××××××		******	
	On h API (Autho	and, End o Gravity/BT orized Sign <u>Manag</u>	f Mon U Con ature:	tent	Jul -	Jug	Ac			xxxxxxxxxxx St., Ste. 1 of	xxxxx	xxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxx	

Lease No.

UNITED STATES

DEPARTMENT OF THE INTERIOR

UNITED STATES rease 140 DEPARTMENT OF THE INTERIOR Communitization Agreement No. __ GEOLOGICAL SURVEY Wildcat Field Name (FORM 9-329) **Unit Name** (2/76)42-RO 356 OMB Participating Area Wayne State <u>Utah</u> Operator Altex Oil Corporation MONTHLY REPORT OF Amended Report **OPERATIONS** The following is a correct report of speciations and production (including status of all unplugged wells) for the mont! of September 1981 (See Reverse of Form for Instructions) This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation (30 CFR 221 60), and the terms of the lease. Failure to report can result in the assessment of liquidated damages. (30 CFR 221-54-9), shutting down operations, or basis for recommendation to cancel the lease and for feit the band (30 CFR 221 5 3) Barrels Remarks Harris MCF of Days 1WP RNG Well Sec & Well of Oil of Water 5. of 1. Status No. 16E Productivity Pmp. tstd. 0 0 0 Gov't. #1 NW/4SW/4 30S Testing Sec. 26

*If none, so state.

DISPOSITION OF PRODUCTION (Lease, Participating Area, or Communitized Area basis)

DISPOSITION OF PRODUCTION (Lease, Pa	articipating Area, or Conn	mumuzed Alea Dasis)	
	Oil & Condensate (BBLS)	Gas (MCF)	Water (BBLS)
*On hand, Start of Month		*****	<u> </u>
*Produced			, , , , , , , , , , , , , , , , , , ,
*Sold			XXXXXXXXXXXXXXXXX
*Spilled or Lost		××××××××××××××××××××××××××××××××××××××	XXXXXXXXXXXXXXXX
*Flared or Vented	XXXXXXXXXXXXXXXXX		xxxxxxxxxxxxxx
*Used on Lease			XXXXXXXXXXXXXXX
*Injected			
*Surface Pits	XXXXXXXXXXXXXXXXX	xxxxxxxxxxxxxx	
*Other (Identify)			***
*On hand, End of Month		xxxxxxxxxxxxxx	XXXXXXXXXXXXXXXX
*API Gravity/BTU Content //			XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX
Authorized Signature: Au byg	Address 16	660 17th St., Ste.	
Title: Manager of Operations		Page of	80202

	result in	ort is required b the assessmen bond (30 CFR	nt of liqu	OUSC 1 iidated da	89, 30 U.S.C mages (30 C	0.359,25 U JER 221 54	ISC 396 d), regulat I (j)), shatting down	non (30) CI operation	R 221 60), a s, or basis fo	and the terms of the recommendation	e lease. Failure to repo to cancel the lease a
	Well No.	Sec. &	TWP	RNG	West Status	Days Frod	*Barrels of Oil		ACF of Cor.	*Barrels of Water	Remarks
't.	#1	NW/4SW/4 Sec. 26	30S	16E	SDOW		0		0	0	Completed productivitst. SD o
			· • · ·			none, s					
	DISPO	OSITION OF	PROI	DUCTIO	ON (Leas	e, Partic	cipating Area, o			d Area basis) Gas	Water
							(BBLS)	15000		MCF)	(BBLS)
	On h	and, Start	of Mo	nth			××××			XXXXXXXX	xxxxxxxxxxx
	*Prod										xxxxxxxxxx
	*Sold	ed or Lost							XXXXXXX	XXXXXXXX	XXXXXXXXXXXX
	-	ed or Vente	d				xxxxxxxxxxx	·xx×xx	er 1919 in 1919 in		xxxxxxxxxx
		d on Lease									xxxxxxxxxx
	*Injec							(· · · · · · · · · · · · · · · · · · ·	(XXXXXXXXX	
		ace Pits er (Identify)					^^^^^		^^^^		
		nand, End o		. + 15			•		XXXXXX	(XXXXXXXXXX	xxxxxxxxxx

Field Name Unit Name

Participating Area

County Wayne State Utah
Operator Altex Oil Corporation

UNITED STATES

DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

MONTHLY REPORT

OF

(2/76) 42-RO 356

		MONTHLY	REP	ORT			County Al	tex C	way	mes	tate <u>Utah</u>	•	
		0		_						OTGETON.		<u>·</u>	
	The fe	OPERA ollowing is a	corre	et repo	it ol e bper	ations ai	(i) Amended Report s and production (including status of all unplugged wells) for the mon						
	of November 19 81												
	(See Reverse of Lorm for Instructions). This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation (30 CFR 221 60), and the terms of t												
	result in	ort is required to the assessment bond (30 CFR	nt of liqu	ndated d.	189, 30 U.S.C smages (30)	3 359 25 CER 221 5	U.S.C. 396 d1, regulation (4. (pt), shutting down of	. Тъст ц иян . (3.1) С.	FR 221 601, is, or basis (, and the terms of t for recommendation	the lease. Failure to report coon to cancel the lease and f		
	Well No.	Sec &	TWP	RNG	Well Status	Day a Prent	Barrels of Oil	.,	MCF of Gar.	'Barrels of Water	Rem	arks	
Gov't.	#1	NW/4SW/4 Sec. 26	30S	16E	SDOW		0		0	0	SD over	winter	
							,	:					
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					*1f	none, s	so state.						
	DISPO	OSITION OF	PRO	OUCTIO	ON (Leas	e, Partio	cipating Area, or	r Comi	munitize	d Area basis))		
							Oil & Condens	sate		Gas	Water		
							(BBLS)		(MCF)	(BBL	.S)	
		and, Start	of Mo	nth				-	XXXXXX	xxxxxxxxx	xxxxxxxx	<u>xxxxxx</u>	
	ProdSold	ucea									×××××××××	******	
		ed or Lost							XXXXXX	XXXXXXXXXX	XXXXXXXX		
		d or Vented	d				xxxxxxxxxxx	XXXX			xxxxxxxx		
	*Used	on Lease									xxxxxxxx	xxxxxx	
	•Injec										***		
		ice Pits					xxxxxxxxxxx	XXXX	XXXXXX	×××××××××			
		r (Identify)					•						
		and, End of			1 =				XXXXXX	×××××××××	XXXXXXXX		
		Gravity/BTI		_	416	200	1	16	60 17+h	C+ C+o	XXXXXXXXX		
		orized Signa <u>Manage</u>			ations	10	Addre		oo 17th	St., Ste.	1 802		
								'	age				

0-2/54

Wildcat

Communitization Agreement No. _____

Participating Area

Unit Name

CIMILED 2141F2

GEOLOGICAL SURVEY

(FORM 9-329) (2/76) B 42-RO 356

DEPARTMENT OF THE INTERIOR

				RVEY			Field Name Wildcat Unit Name Participating Area					
		MONTHLY	 Y REP()F	ORT			County Operator		Way Oil Corp	me s	State <u>Utah</u>	
		OPERA		S			ii Amended	l Report			-	
	This rep	December	by law (3 nt of liqu	[] 8 30 U.S.C uidated d.	(1 (189, 30 U.S.)	Sec Rev 0 359 25	erse of Form USC 396d), mg	lor la aru alawo (30 ((10NS) FR 221 60).	and the terms of	ed wells) for the mont the lease Failure to report ca ion to cancel the lease and fo	
	Well No.	Sec &	TWP	RNG	Well Status	Days Pred	*Barrels of Oil		MCF of Gar,	Barrels of Water	Remarks	
Gov't.	#1	NW/4SW/4 Sec. 26	30S	16E	SDOW		0	 	0	0	SD over winter	
											· ** ½.	
							so state.	1	1			
1	DISPO	SITION OF	PROL	DUCTIO	ON (Leas	e, Parti	cipating Area	, or Com	munitized	d Area basis	.)	
							Oil & Cond (BBLS			Gas MCF)	Water (BBLS)	
	*On hi *Prodi	and, Start (uced	of Mor	nth					XXXXXXX	(<u>xxxxxxxx</u>	xxxxxxxxxxxxxxxxx	
	Flare	ed or Lost d or Vented	d				xxxxxxxxx	xxxxxx	XXXXXX	×××××××××	**************************************	
	·Inject										**********	
		ce Pits					XXXXXXXXX	xxxxxx	XXXXXX	×××××××××	<u> </u>	
	On h	r (Identify) and, End of			(XXXXXXX	xxxxxxxxx	××××××××××××××××××××××××××××××××××××××	
	Autho	Gravity/BTI rized Signa Manage	ature:	71	n65	rig~	Ad		60 17th Page		300, Denver, CO 1 80202	

LCASC MO.

Communitization Agreement No. =

UNITED STATES

DEPARTMENT OF THE INTERIOR

		MONTHLY		ORT			Operator		Way Dil Corp	mes	tate <u>Uta</u>	ah
		O OPER <i>A</i>		S			i⊥ Amended	Report				
	The fo	s is . November	i corre	et repo 19 8	rt of e Speri	ations a	nd production (meludin	g status o	of all unplugge	d wells) fo	r the mon
	···			, , ,		See Rev	erse of Form to	or Instruc	tions)			
	result ir	oort is required to the assessme bond (30 CFR	nt of liqu	aidated di	189, 30 U.S.C amages, 130 C	0 359 25 CFR 221 5	USC 396 d), regul o4 (ji), shutting dow	ation (30 C	FR 221 60), as, or basis (, and the terms of t for recommendatio	he lease. Failu in to cancel th	ire to report c ne lease and f
	Well No.	Sec &	TWP	RNG	Well Status	Day . Prod	Barrels of Oil		MCF of Gar.	Barrels of Water	A	temarks
Gov't.	#1	NW/4SW/4 Sec. 26	30S	16E	SDOW		0		0	0	SD ove	er winte
							i i	:				
							,	i i				
		<u></u>						1				· • • • • • • • • • • • • • • • • • • •
	DISPO	SITION OF	PROI	OUCTIO			so state. cipating Area, (or Com	munitize	d Area basis)		
							Oil & Condensate Gas (BBLS) (MCF)					ater BLS)
	•Prod	and, Start o uced	of Moi	nth					XXXXX	<u> </u>	xxxxxx	XXXXXXXX
		ed or Lost d or Vented	d				<u> </u>	cxxxxx	××××××	××××××××××	xxxxxx	<u> </u>
	*Injec										xxxxxx	KXXXXXXX
	*Othe	ce Pits r (Identify) and, End of	f Mont	lh	1					(XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	XXXXXXXX	(XXXXXXX
	Autho	Gravity/BTU rized Signa Manage	ture:	\mathcal{A}	Jub-	Sod	Add		60 17th	St., Ste.	xxxxxxxx 300, Den	×××××××
	ritie.		-L 17L	трепа	ILLONS .			,	'age	1 of		0202

rease mo.

Unit Name

Communitization Agreement No. _____

Participating Area

Wildcat

UNITED STATES

. DEPARTMENT OF THE INTERIOR

OMB

GEOLOGICAL SURVEY

(FORM 9-329) (2/76) B 42-RO 356

		MONTHL	Y REP	ORT		Operator Altex Oil Corporation							
		OPERA		S			: Amended	d Report					
	The foot	ollowing is : January	ı corre	ct repor 	ေဝါ င်္လာ pcr 2	ations a	nd production	tir dudin	g status c	of all unplugge	d wells) for the mon		
						(See Rev	erse of Form	for Instru	(tions)				
	result in	oort is required in the assessme bond (30 CFR	nt of liqu	aidated da	89 30 U.S. mages (30	(= 359 ,95 CFR 2.11	11.5 C - 196 d), reg i4. (j)), shatting de	pulation (20) (own printin	JR 221 60) ns. or basis	, and the terms of t for recommendation	the lease. Failure to report on to cancel the lease and t		
	Well No	Sec &	TWP	RNG	West Status	Day.	Barres at our		MCF of Cars	Barrels of Water	Remarks		
Gov't.	#1	NW/4SW/4 Sec. 26	30S	16ES	SDOW		0		0	0	SD over winte		
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							ļ						
											٠,		
				1	• I f	L L L L	. ⊥ so state.	i					
	DISPO	SITION OF	PROI	DUCTIO				i or Com	munitiza	d Area basis)			
							- P. T.	., ., ., ., ., ., ., ., ., ., ., ., ., .			<u> </u>		
							Oil & Conc			Gas	Water		
							(BBL	S)	(MCF)	(BBLS)		
		and, Start	of Mo	nth					XXXXXX	×××××××××	XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX		
	•Prod	uced											
	*Sold										xxxxxxxxxxxxxx		
	•	ed or Lost d or Vente	d				****	,	* * * * * <u>*</u>	×XXXXXXXXX	XXXXXXXXXXXXXXXX		
		on Lease					.00,00,000			<u>. </u>	************		
	*Injec												
	*Surfa	ce Pits					xxxxxxxxx	XXXXXXX	xxxxxx	×××××××××			
	*Othe	r (Identify)											
		and, End o Gravity/BTJ			/ <	- <	ne e sa		××××××	××××××××××	***************		
		rized Signa <u>Manag</u>		, -	tions	ngr	_ , Ac		60 17th Page	St., Ste.	300, Denver, CO 1 80202		

Communitization Agreement No. Field Name Wildcat

Unit Name

Participating Area

DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY (FORM 9-329) (2/76)

42-RO 356

				(See Rev	erse of Form for	hi tra	tions)		
result	pport is required in the assessme bond (30 CFR	ent of liqu	ndated di	(89 - 60 U.S.) Briages (30)	CER 221 5	U.S.C. (Plo.d), regulate 4. (ρ), shutting down c	on (4) (.) Der diem	FR 221.60) s. or basis	and the terms of t for recommendatio	he lease. Failure to report in to cancel the lease and
Well No	Sec &	1 WP	RNI.	Well Status	Days Prod	Harreis at Oil		ACF of Cors	Barrels of Water	Remarks
t. #1	NW/4SW/4 Sec. 26	30S	16E	SDOW		0		0	0	SD over winte
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					:		t 2			
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		<u></u>	l i	•16	linone, s	o state	1	I		• •
DISP	OSITION OF	PROL	OUCTIO			cipating Area, or	Comi	nunitize	d Area basis)	
	- control collection in					Oil & Condens (BBLS)	sate	(Gas MCF)	Water (BBLS)
	hand, Start duced	of Mo i	nth					xxxxx	xxxxxxxxxx	<u> </u>
•Solo •Spil	d led or Lost					• • •		xxxxxx	×××××××××	************
	ed or Vente d on Lease cted	d				XXXXXXXXXXX	XYYX			*************
•Surf	face Pits er (Identify)					xxxxxxxxxxx	XXXX	xxxxxx	×××××××××	
*API	hand, End o	U Con	tent /	(()	200	- -	160		Ct. Ct.	××××××××××××××××××××××××××××××××××××××
	orized Sign : <u>Man</u> ag		/	ations		Addre		Page	1 of	300, Denver, CO 1 80202

rease wo

Unit Name

County ...

Participating Area

Amended Report

U L/J7

Wayne

Wildcat

State <u>Utah</u>

Communitization Agreement No. . . .

Operator Altex Oil Corporation

UNITED STATES

, DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

(FORM 9-329)

(2/76)

MONTHLY REPORT

OF

OPERATIONS

42-RO 356

Scott M. Matheson, Governor Temple A. Reynolds, Executive Director Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

May 20, 1982

Altex Oil Comporation 640 Guaranty Bank Building 817 17th Street Denver, Colomado 80202

Re: Well No. Government #1
Sec. 26, T. 30S, R. 16E.
Wayne County, Utah
(March-April 1982)
FINAL NOTICE

Gentlemen:

Our records indicate that you have not filed the monthly drilling reports for the months indicated above on the subject well.

Rule C-22, General Rules and Regulations and Rules of Practice and Procedure, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-1B, (U. S. Geological Survey Form 9-331) "Sundry Notices and Reports on Wells", or on company forms containing substantially the same information. We are enclosing forms for your convenience.

** If we do not hear from your office within fourteen days, this file will be turned over to the attorney at the Division of Oil, Gas, and Mining for legal action.

Thank you for your cooperation relative to the above.

Very truly yours,

DIVISION OF OIL, GAS AND MINING

Cari Furse Clerk Typist



June 2, 1982

State Of Utah Natural Resources & Energy Oil, Gas & Mining 4241 State Office Building Salt Lake City, Utah 84114

Attn: Cari Furse

Dear Ms. Furse:

Pursuant to our conversation of this date, I am enclosing copies of our March and April Monthly Report of Operations.

If I can be of further assistance, please contact me.

Very truly yours,

Elaine Birely

Encl.

RECEIVED

DIVISION OF OIL, GAS & MINING

UNITED STATES	Lease No.	U-2/J4		
DEPARTMENT OF THE INTERIOR	Communitization A	greer yt No	-	
GEOLOGICAL SURVEY	Field Name	Aldcat		
(2.76)	Unit Name			
OMB 42 RO 156	Participating Area			
· MONTHLY REPORT	County Operator Altex	Wayne Oil Corporation		Utah
OPERATIONS	Amended Report	t		

The following is a correct report of operations and production (including status of all unplugged wells) for the mont of March [19] 82

(See Reverse of Form for Instructions)

This report is required by law (30.05 C, 189, 10.05 C, 3.9, 25.05 C, 396.d), regulation (30.05 R, 221.60), and the terms of the lease. Failure to report c result in the assessment of liquidated damages (30.05 R, 221.54.60), shulling down operations or basis for recommendation to cancel the lease and 6 feit the bond (30.05 R, 221.53).

	left the bond (30 Crit 221 53)											
	Well No.	Sec &	TWP	14146	Wed Status	Day . Prot	Barrets of Oil	Mr. Fot Gri	Harrels of Water	Remarks		
Gov't.	#1	NW/4SW/4 Sec. 26	308	16E			0	0	0	SD over winte		
						•						

If none, so state.

DISPOSITION OF PRODUCTION (Lease, Participating Area, or Communitized Area basis)

	•		
	Oil & Condensate	Gas	Water
	(BBLS)	(MCF)	(BBLS)
*On hand, Start of Month	to the state of th	xxxxxxxxxxxxxx	xxxxxxxxxxxxxx
*Produced		42	
*Sold			****
*Spilled or Lost		****	XXXXXXXXXXXXXX
*Flared or Vented	XXXXXXXXXXXXXXXXXX		xxxxxxxxxxxxx
*Used on Lease			******
*Injected			
*Surface Pits	XXXXXXXXXXXXXXXXX	xxxxxxxxxxxxxx	
*Other (Identify)			
*On hand, End of Month		xxxxxxxxxxxxxx	xxxxxxxxxxxxx
*API Gravity/BTU Content //			xxxxxxxxxxxxx
Authorized Signature: With Open	Address 16	60 17th St., Ste.	
Title: Manager of Operations		Pageof	1 80202

		UNITED	STAT	LŚ			lease No.							
	4.0	RTMENT O	AL SU		RIOR		Communitizat	non Agr		Nodcat				
			(9.329) (76)				Unit Name							
		OMB	42-RO	34.6			Participating	A:	rea					
			·- ·· ··	ODT			County		Way	me Sta	ate Utah			
		, MONTHL	Y REP OF	ORT			Operator Altex Oil Corporation							
		OPERA		S			Amended Report							
	Th C							-		1 11 1				
	of			(19 8		1111071111	id production (11:4 (11:111)	. 21 11112 10	i an unpingped	wells) for the mon-			
				, , ,		See Rev	cise of Form to	i Instruc	tions)					
					189, 30 U S C	350 250	u S.C. 396 d), reg at	ition (30 C	FR 221 60),		re lease. Failure to report c			
		bond (30 CFR			images (10 t	187715	4 (p), shatting down	i operation	re, or baser t	or recommendation	to cancel the lease and f			
	Well No.	Sec &	TWP	RNG	West Status	Davi. Orași	Harrels of Oil	-	ter.	*Barrels of Water	Heimarks.			
							1	!						
t.	#1	NW/4SW/4	30S	1613			0	:	0	0	SD over winter			
	–	Sec. 26		1011				1		O	DD OVEL WINCE			
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					•11	none, s	o state							
	DISPO	OSITION OF	F PRO	DUCTIO)N (Lease	e, Partic	upating Area,	or Com	munitize	d Area basis)				
				-			Oil & Conde			Gas	W-1			
							(BBLS)	usare	,	MCF)	Water			
							(1)1)(3)		,	WICF)	(BBLS)			
		and, Start	of Mo	nth					xxxxxx	xxxxxxxxxx	xxxxxxxxxxxxxx			
	•Prod								-44-	= · - · · · · · · · · · · · · · · · · ·				
	' Sold										XXXXXXXXXXXXXXX			
	*Spille	ed or Lost							XXXXXX	xxxxxxxxx	XXXXXXXXXXXXXX			
	*Flare	ed or Vente	d				XXXXXXXXXXX	CXXXXX			*****			
	•Used	d on Lease									****			
	*Injec	ted												
	*Surfa	ace Pits					xxxxxxxxxx	(XXXXX	xxxxxx	xxxxxxxxx				
	*Othe	r (Identify)			,									
*On hand, End of Month									xxxxxx	****	xxxxxxxxxxxxx			
	*API	Gravity/BT	U Cor	itent	4 /						XXXXXXXXXXXXXX			
	Autho	orized Sign	ature:	\	110	7262	Add	,. 16	60 17th		300, Denver, CO			
	Title:	Manag	ger of	.Opera	ations	,	-		Page .	1 of	1 80202			

Gov'

UNITED STATES DEPARTMENT OF THE INTER-**GEOLOGICAL SURVEY**

(FORM 9-329) (2/76)OMB 42-RO 356

MONTHLY REPORT OF

Lease No.	U-2754	
Communitization Agreer Field Name	nt No	
Unit Name		·
Participating Area		
County	Wayne	_State <u>Utah</u>
Operator Altex Oil	Corporation	
Amended Report		

OPERATIONS

The following is a correct report of operations and production (including status of all unplugged wells) for the month

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation (30 CFR 221 60), and the terms of the lease. Failure to report care result in the assessment of liquidated damages (30 CFR 221 54 (j)), shutting down operations, or basis for recommendation to cancel the lease and for

	Well No.	Sec. &	TWP	RNG	Well Status	Days Prod	*Barrels of Od	MCF of Gas	*Barrels of Water	Remarks
ων't.	#1	NW/4SW/4 Sec. 26	30S	16E			0	0	0	SD. WO orders
						,				

*If none, so state.

DISPOSITION OF PRODUCTION (Lease, Participating Area, or Communitized Area basis)

	•		
	Oil & Condensate (BBLS)	Gas (MCF)	Water (BBLS)
On hand, Start of Month		xxxxxxxxxxxxxx	xxxxxxxxxxxxxxx
Produced	No. collect Madellane who can a war a control		
Sold			xxxxxxxxxxxxxx
Spilled or Lost		xxxxxxxxxxxxxx	xxxxxxxxxxxxxxx
Flared or Vented	XXXXXXXXXXXXXXXX		xxxxxxxxxxxxxx
'Used on Lease		E	****
Injected			
Surface Pits	XXXXXXXXXXXXXXXX	****	
Other (Identify)			
On hand, End of Month		xxxxxxxxxxxxxxx	xxxxxxxxxxxxxx
API Gravity/BTU Content	<u> </u>		xxxxxxxxxxxxxxx
Authorized Signature: (1. 2016) C. P. Jacoban.	<u> 在 文 : Address:</u> 16	60 17th St., Ste.	
Title: Manager of Operations	_	Page 1 of	1 80202



4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

March 21, 1983

Altex Oil Corporation 1660 17th Street, Suite 300 Denver, Colorado 80202

2 PAR

Re: Well No. Government # 1
Sec. 26, T. 30S, R. 16E.
Wayne County, Utah
(June 1982- February 1983)

Gentlemen:

Our records indicate that you have not filed the monthly drilling reports for the months indicated above on the subject well.

Rule C-22, General Rules and Regulations and Rules of Practice and Procedure, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-1B, (U.S. Geological Survey Form 9-331) "Sundry Notices and Reports on Wells", or on company forms containing substantially the same information. We are enclosing forms for your convenience.

We will be happy to acknowledge receipt of response to this notice if you will include an extra copy of the transmittal letter with a place for our signature, and a self addressed envelope for the return. Such acknowledgement should avoid unnecessary mailing of a <u>firm</u> second notice from our agency.

Your prompt attention to the above will be greatly appreciated.

Respectfully,

DIVISION OF OIL, GAS AND MINING

Cari Furse

Well Records Specialist

CF/cf Enclosure

And the second s

ALTEX OIL CORPORATION 1660 17TH STREET, SUITE 300 • DENVER, COLORADO 80202 • PHONE 303/534-2667



March 23, 1983

State Of Utah
Natural Resources & Energy
Oil, Gas & Mining
4241 State Office Building
Salt Lake City, Utah 84114

Attn: Cari Furse

Re: Government #1 Well

Sec. 26, T30S, R16E Wayne County, Utah

Dear Ms. Furse:

Pursuant to our conversation of this date, I am enclosing copies of our Monthly Report of Operations from June, 1982 through February, 1983, per your request.

In the future I will send them to your attention.

Very truly yours,

Elaine Birely

Encl.

	UNITED	STAT	LS			Lease No.		U-2	2754			
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	GEOLOGICA	AL SU 9-329)	RVEY	•		Field Name		Wil	.dcat			
	(2/	76)				Unit Name						
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*API Gravity/BTU Content

Authorized Signature Come Content

Address: 1660 17th St., Ste. 300, Denver, CO

Title: Manager of Operations

Page 1 of 1 80202

		UNITED	STAT	ŁS			Lease No.	U	-2754	
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		(2)	76)	V .			Unit Name			
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) F				Operator			
		OPER/					☐ Amended Re	·		
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	Title:	Manag	er of	Opera	ations			Page .	1 of	1 80202

DEPARTMENT OF THE INTERIOR GEOLOGICAL SURV

(2/76) OMB 42-RO-356

MONTHLY REPORT OF OPERATIONS

Communitization American No.
Field Name
Unit Name
Participating Area
County Wayne State Utah
County Wayne State Utah Operator Altex Oil Corporation
11 Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the roof February 19 83

COMMUNICALLY

(See Reverse of Lorm for Instructions)

This report is required by law (30 U S C. 189, 30 U S C. 359, 25 U S C. 396 d), regulation (30 CFR 221 60), and the terms of the lease. Failure to represult in the assessment of liquidated damages (30 CFR 221.54 (j)), shutting down operations, or basis for recommendation to cancel the lease teit the bond (30 CFR 221.53).

		DOIIG 130 CT N		, . 						
	Well No.	Sec. &	TWP	RNG	Well Status	Days Prod	Barrels of Oil	MCF of Gas	Barrels of Water	Remarks
		·								
Gov't.	#1	NW/4SW/4 Sec. 26	30S	16E		0	0	0	0	SD. WO ord
		20								
·						•	,			
		<u> </u>		l						

*If none, so state.

DISPOSITION OF PRODUCTION (Lease, Participating Area, or Communitized Area basis)

	Oil & Condensate (BBLS)	Gas (MCF)	Water (BBLS)
On hand, Start of Month		xxxxxxxxxxxxxxx	xxxxxxxxxxx
*Produced			
' Sol d			xxxxxxxxxxx
*Spilled or Lost		XXXXXXXXXXXXXXXX	XXXXXXXXXXXXX
Flared or Vented	XXXXXXXXXXXXXXXXX		XXXXXXXXXXXXX
*Used on Lease			XXXXXXXXXXXXX
*Injected			
Surface Pits	XXXXXXXXXXXXXXXX	*****	
*Other (Identify)			
*On hand, End of Month /		XXXXXXXXXXXXXXXX	XXXXXXXXXXXX
•API Gravity/BTU Content			xxxxxxxxxxx
Authorized Signature:		60 17th St., Ste. Page 1 of	1 20202





4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

September 8, 1983

Altex Oil Corporation 1660 17th Street, Suite # 300 Denver, Colorado 80202 ATT: Elaine Birely

Re: Well No. Government # 1

1659' FSL, 586' FWL NW SW, Sec. 26, T. 30S, R. 16E.

Wayne County, Utah

(March 1983- September 1983)

Dear Ms. Birely:

Our records indicate that you have not filed the monthly drilling reports for the months indicated above on the subject well.

Rule C-22, General Rules and Regulations and Rules of Practice and Procedure, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-1B, (U.S. Geological Survey Form 9-331) "Sundry Notices and Reports on Wells", or on company forms containing substantially the same information. We are enclosing forms for your convenience.

We will be happy to acknowledge receipt of response to this notice if you will include an extra copy of the transmittal letter with a place for our signature, and a self addressed envelope for the return. Such acknowledgement should avoid unnecessary mailing of a second notice from our agency.

Your prompt attention to the above will be greatly appreciated.

Respectfully,

DIVISION OF OIL, GAS AND MINING

Vii Furse_

Cari Furse

Well Records Specialist

CF/cf Enclosure



4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

March 2, 1982

Altex Oil Corporation 640 Guaranty Bank Building 817 17th Street Denver, Colorado 80202

> Re: Well No. Government #1 Sec. 26, T. 30S, R. 16E

> > Wayne County, Utah

(December 1981- February 1982)

SECOND NOTICE

Gentlemen:

Our records indicate that you have not filed the monthly drilling reports for the months indicated above on the subject well.

Rule C-22, General Rules and Regulations and Rules of Practice and Procedure, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-1B, (U.S. Geological Survey Form 9-331) "Sundry Notices and Reports on Wells", or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS AND MINING

Cari Furse Clerk Typist

		SEOLOGICA	AL SU				Field Name					
		(FORM	76)				Unit Name					
. •		ОМВ	42-RO 3	356			Participating Ar					
		MONTHLY	REP	ORT			CountyWa	yne +ov Oi	Corry	Station Sta	te	Jtah
		0		J			OperatorA	.cex Oi	i wip	Tacion -		
		OPERA	TION	S			Amended Re	port				
	This represult in	March	by law ()	_ , 19 <u>, 8</u> 30 U.S.C. 1 uidated da	3 (89, 30 U S (See Reve 0-359, 25 t	d production (inc crsc of Lorm for I USC 396 d), regulate 4 (ji), shutting down o	i Instruction In (30 CFR)(15) 221.60), a	ind the terms of th	e lease. F	ailure to re
	Well No.	Sec &	TWP	RNG	Welt Status	Days Prod	*Barrets of Oo	·MC		*Barrels of Water		Remarks
	-											
v't.	#1	NW/4SW/4 Sec. 26	300	16E		0	. 0	0		0	SD.	WO ord
				ļ j							-	
						•		1				
								i .				
								!				
		<u></u> .				L						
	DISPO	OSITION O	F PRO	DUCTIO		f none, s ie, Partic	io state. cipating Area, o	r Comm	unitized	d Area basis)		
	-						Oil & Condens	sate	,	Gas		Water
							(BBLS)		(1	MCF)		(BBLS)
	*On h	and, Start	of Mo	onth					xxxxxx	(xxxxxxxxx	xxxx	xxxxxx
	•Prod					•						
	•Sold										xxxx	xxxxxx
	*Spill	ed or Lost					11 17 · 6		××××××	xxxxxxxx	XXXX	<u>xxxxxx</u>
	-	ed or Vente	d				XXXXXXXXXXXX	(XXXX			XXXX	<u>xx</u> xxxx
	*Use	d on Lease									XXXX	<u>xxxxxx</u>
	•Inje	ted					Fire the state of					
	*Surf	ace Pits					xxxxxxxxxx	XXXX	XXXXXX	XXXXXXXXX		
	•Othe	er (Identify)		٨							
		nan <mark>d,</mark> End o			1				xxxxxx	XXXXXXXXX		××××××
	*API	Gravity/B7	U Collature:	/	16					St., Ste.	<u>xxxx</u> 1 ,00£	xxxxxx

DEPARTMENT OF THE INTERIOR Communitization Age ment No. GEOLOGICAL SURVEY (FORM 9-329) Unit Name (2/76)OMB 42-RO 356 Participating Area Wayne Utah County ___. State .. MONTHLY REPORT Altex Oil Corporation OF Amended Report **OPERATIONS** The following is a correct report of operations and production (including status of all implugged wells) for the m of <u>April</u> 19 83 (See Reverse of Form for Instructions) This report is required by law (30 U S C, 189, 30 U S C, 359, 25 U S C, 396 d), regulation (30 CFR 221.60), and the terms of the lease. Failure to repo result in the assessment of liquidated damages (30 CER 221.54 (i)), shutting down operations, or basis for recommendation to cancel the lease ar leit the bond (30 CFR 221.53). ___ Barrels RNG Sec. & TWP Well Days Barrets. DO LOM: Remarks Well he of he Status of Oil of Water No. Prod (1.95 0 0 SD. WO order LET 0 NW/4SW/4 30S 0 Gov't. #1 Sec. 26 *If none, so state. DISPOSITION OF PRODUCTION (Lease, Participating Area, or Communitized Area basis) Oil & Condensate Gas Water (BBLS) (MCF) (BBLS) *On hand, Start of Month ***** XXXXXXXXXXXXX *Produced *Sold **** *Spilled or Lost ****** xxxxxxxxxxxx ***** *Flared or Vented **XXXXXXXXXXXX**XX xxxxxxxxxxxxxx *Used on Lease *Injected xxxxxxxxxxxxxx **** *Surface Pits *Other (Identify) XXXXXXXXXXXXXXX *********** *On hand, End of Month *API Gravity/BTU Context XXXXXXXXXXXXXXX

Address: 1660 17th St., Ste. 300, Denver, CO

Page ___

80202

U1111 2 No. 12 11 11 12 12

Authorized Signature:

Title: Manager of Operation's

DEPARTMENT OF THE INTERIOR	Communitization Agreement No.						
GEOLOGICAL SURVEY	Field Name .						
(FORM 9-329) (2/76)	Unit Name						
OMB 42-RO 356	Participating Area						
ALONG THE OFFICER	County Wayne State Utah						
MONTHLY REPORT OF	County Wayne State Utah Operator Altex Oil Corporation						
OPERATIONS	1) Amended Report						
The following is a correct report of operations are of May 19.83.	nd production (including status of all unplugged wells) for the						
(See Rev	erse of Lorm for Instructions)						
This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 result in the assessment of liquidated damages (30 CFR 221.5 left the bond (30 CFR 221.53).	0.00000000000000000000000000000000000						

	Well No.	Sec. & Valor Na	TWP	RNG	Well Status	Days Prod	*Barrels of Oit	*MCF of Gas	Barrels of Water	Remarks
Gov't.	#1	NW/4SW/4 Sec. 26	30S 16E	16E	5E	0	0	0	0	SD. WO ord
							•			

*If none, so state.

DISPOSITION OF PRODUCTION (Lease, Participating Area, or Communitized Area basis)

The state of the s			
	Oil & Condensate (BBLS)	Gas (MCF)	Water (BBLS)
On hand, Start of Month		xxxxxxxxxxxxxxx	XXXXXXXXXXX
Produced			
Sold			XXXXXXXXXXXX
Spilled or Lost		×××××××××××××××××××××××××××××××××××××××	xxxxxxxxxxx
Flared or Vented	XXXXXXXXXXXXXXXX		xxxxxxxxxxx
Used on Lease		THE RESIDENCE OF THE PART OF T	xxxxxxxxxxx
Injected			
Surface Pits	xxxxxxxxxxxxxxxxx	*****	
Other (Identify)			
On hand, End of Month		XXXXXXXXXXXXXXXXX	xxxxxxxxxxx
API Gravity/BTU Content			xxxxxxxxxxx
Authorized Signature:		660 17th St., Ste.	300, <u>Denver</u> , (1 80202

DEPARTMENT OF THE INTERIOR GEOLOGICAL SURV

(FORM 9-329) (2/76)

OMB

42-RO 356

MONTHLY REPORT OF OPERATIONS

Communitiza	ation reement No		
Unit Name _			
Participating	Area		
County	Wayne	State	Utah
Operator	Wayne Altex Oil Corporation		
: Amended			

The following is a correct report of operations and production (including status of all unplugged wells) for the of _______, 19 83

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation (30 CFR 221 60), and the terms of the lease Failure to recresult in the assessment of liquidated damages (30 CFR 221 54 (j)), shutting down operations, or basis for recommendation to cancel the lease feit the bond (30 CFR 221.53).

	Well No.	Sec. & Valor Ne	TWP	BNC	Well Status	Days Prod	*Barrels of Od	*MCF of Gas	Barrels of Water	Remarks
Gov't.	#1	NW/4SW/4 Sec. 26	30S	16E		0	0	0	0	SD. WO orde
٠										
								:		

*If none, so state.

DISPOSITION OF PRODUCTION (Lease, Participating Area, or Communitized Area basis)

The state of the s		.,	
	Oil & Condensate (BBLS)	Gas (MCF)	Water (BBLS)
*On hand, Start of Month		****	xxxxxxxxxx
*Produced			
*Sold	-	1	XXXXXXXXXXXX
*Spilled or Lost		****	XXXXXXXXXXX
*Flared or Vented	XXXXXXXXXXXXXXXX		XXXXXXXXXXX
*Used on Lease			XXXXXXXXXXX
*Injected			
*Surface Pits	XXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXX	
*Other (Identify)	a section we also that the		
*On hand, End of Month		xxxxxxxxxxxxxx	XXXXXXXXXXXX
*API Gravity/BTU Content			XXXXXXXXXXXX
Authorized Signature: Title: Manager of Operations		660 17th St., Ste. Page 1 of	300, Denver, C 1 80202
11116.		1086	

			AL SU 9-329)	R	RIOR		Communitization Field Name :			
		(2/ OMB	76) 42-RO	356			Unit Name			
		MONTHLY		ORT		(Participating Are County Way Documer Alt		si rporation	
			F	C			Operator Amended Rep			
	·*· •	OPER/								
	of		i corre	ct repo 3 (1	11 of opera 33	itions and	1 production (incl	uching status	of all unplugged	d wells) for the
	01			, 1 / -		See Reve	ise of Lorm for h	istructions)		
	result i	port is required n the assessme bond (30 CFR	nt of liq	uidated d	189, 30 U S C amages (30 C	359, 25 U CFR 221 54	S.C. 396 d), regulation (ji), shutting down op	e (30 CER 221 60 erations, or basic)), and the terms of t s for recommendatio	he lease. Failure to r in to cancel the leas
	Well No.	Sec. &	TWP	RNG	Well Status	Days Prod	*Barreb, of Od	MCF of Unit	Barrels of Water	Remarks
Gov't.	#1	NW/4SW/4 Sec. 26	30S	16E		0	0	0	0	SD. WO ore
		DSITION OF	PRO	DUCTIO		none, sc	state.	Communitiz	ed Area hasis)	
						· · ·	Oil & Condensa		Gas	Water
							(BBLS)		(MCF)	(BBLS)
		and, Start	of Mo	nth			And the same of the contract of the same	XXXXX	xxxxxxxxxx	xxxxxxxxxxx
	•Prod									
	*Sold									XXXXXXXXXXXX
	-	ed or Lost							××××××××××	xxxxxxxxxxx
		d or Vente	a				XXXXXXXXXXXXX	x x x		xxxxxxxxxxx
		on Lease								XXXXXXXXXXXX
	*Injec	ted ace Pits					,			
		ice Pits r (Identify)					XXXXXXXXXXXXXXX	XXXXXX	××××××××××	
		and, End o	f Mac	th	11			· ·		•
		Gravity/BT		/	//_			× x x x x	××××××××××××××××××××××××××××××××××××××	×××××××××××××××××××××××××××××××××××××××
		orized Sign:		<- //	inti S	No -			o Ct	200 Donros (
		Manag		, ,	ations	V J	MOOFPY	8:1660 17th Page	1 01	300, Denver, 0 1 80202

DEPARTMENT OF THE INTERIOR ement No. ._____ Communitization A GEOLOGICAL SURV (FORM 9-329) Unit Name (2/76)42-RO 356 OMB Participating Area Utah Wayne County ____ MONTHLY REPORT Altex Oil Corporation OF () Amended Report **OPERATIONS** The following is a correct report of operations and production (including status of all unplugged wells) for the r Augušt _____19 83 (See Reverse of Form for Instructions) This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation (30 CFR 221 60), and the terms of the lease. Failure to report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation (30 CFR 221 60), and the terms of the lease. result in the assessment of liquidated damages (30 CFR 221.54 (j)), shutting down operations, or basis for recommendation to cancel the lease leit the bond (30 CFR 221.53) ·Barrels Remarks RNG *Barrely MCF of Sec. & Well of Water of Oil Ve of te Status Prod SD. WO ord 0 0 0 NW/4SW/4 30S 16E 0 Gov't. #1 Sec. 26 *If none, so state. DISPOSITION OF PRODUCTION (Lease, Participating Area, or Communitized Area basis) Oil & Condensate Water Gas (BBLS) (MCF) (BBLS) xxxxxxxxxxxxxxx XXXXXXXXXXXXX *On hand, Start of Month *Produced XXXXXXXXXXX *Sold xxxxxxxxxxxxx xxxxxxxxxxxxxx *Spilled or Lost XXXXXXXXXXXX *Flared or Vented XXXXXXXXXXXXXXXXX XXXXXXXXXXXXX *Used on Lease *Injected ****** xxxxxxxxxxxxxx *Surface Pits *Other (Identify) XXXXXXXXXXXXXXX *XXXXXXXXXXXXXX *On hand, End of Month XXXXXXXXXXXXX *API Gravity/BTU Conten

300, Denver, C

80202

Address: 1660 17th St., Ste.

Page.

TURBU INO.

ひいいとひづけんじごご

Authorized Signature:

Title: Manager of Operations

DEPARTMENT OF THE INTERIOR GEOLOGICAL SURV' (FORM 9-329) (2/76)42-RO 356

MONTHLY	REPORT
OF	:
OPERA	TIONS

Communitization A: ment No		
Field Name		
Unit Name		
Participating Area		
County Wayne	_ State _	Utah
County Wayne Operator Altex Oil Corporation		

Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the r September _____ 19 83

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation (30 CFR 221 60), and the terms of the lease. Failure to rep result in the assessment of liquidated damages (30 CFR 221.54 (j)), shutting down operations, or basis for recommendation to cancel the lease. feit the bond (30 CFR 221.53).

	ieit the	bona (30 CFR	221.53							
	Well No.	Sec. & Se of Ne	TWP	KNG	Well Status	Days Prod	*Barrets of Oil	MCF of Go.	Barrels of Water	Remarks
Gov't.	#1	NW/4SW/4 Sec. 26	30S	16E		0	0	0	0	SD. WO orde
						,	,			
										3

*If none, so state.

DISPOSITION OF PRODUCTION (Lease, Participating Area, or Communitized Area basis)

	Oil & Condensate (BBLS)	Gas (MCF)	Water (BBLS)
On hand, Start of Month	Annual Property and Advanced to the Control of the	xxxxxxxxxxxxxxx	xxxxxxxxxx
Produced	-		
Sold	MARITA MARITAN AND AND AND AND AND AND AND AND AND A		xxxxxxxxxxx
Spilled or Lost		xxxxxxxxxxxxxx	XXXXXXXXXXX
Flared or Vented	XXXXXXXXXXXXXXXX		xxxxxxxxxx
Used on Lease	** ** **		XXXXXXXXXXX
Injected			
Surface Pits	****	xxxxxxxxxxxxx	
Other (Identify)			
On hand, End of Month		××××××××××××××××	XXXXXXXXXXXX
API Gravity/BTU Content,/			XXXXXXXXXXXXXX
Authorized Signature: ————————————————————————————————————		60 17th St., Ste.	300, Denver, O 1 80202

Form OGC-1b

SUBMIT TRIPLICATES (Other instructions on

٥

DEBARTM	ENT OF NATURAL RESC	reverse	side)	
	ON OF OIL, GAS, AND MI		5. LEASE DESIGNATION	AND SERIAL NO.
SUNDRY NOTI	CES AND REPORTS		6. IF INDIAN, ALLOTTER	OR TRIBS NAME
OIL GAS OTHER			7. UNIT AGREEMENT NA.	MB
NAME OF OPERATOR			8. PARM OR LEASE NAM	3
ALTEX OI	L CORPORATION		Gov't	
1660 17th Street,	Suite 300, Denve	r, Colorado 80202	9. WELL NO.	
 LOCATION OF WELL (Report location cir See also space 17 below.) At surface 	arly and in accordance with any	State requirements.	10. FIELD AND POOL, OR	WILDCAT
NW/4SW/4 T30S, Section 26 Wayne County,	*		11. SEC., T., R., M., OR B SURVEY OR ARSA	LX, AND
14. PERMIT NO.	15. BLEVATIONS (Show whether Di	f, RT, QR, etd.)	12. COUNTY OR PARISM	18. 67478
o. Check Ap	propriate Box To Indicate 1	Nature of Notice, Report, or		
NOTICE OF INTENT	TON TO:	Seeus	QUENT ASPORT OF:	
TEST WATER SEUT-OFF	ULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING W	PELL
FRACTURE TREAT	ULTIPLE COMPLETE	PRACTURE TREATMENT	ALTERING CA	BING
SHOOT OR ACIDIZE	BANDON*	SHOUTING OR ACIDIZING	ABANDONMEN	' [‡] •
REPAIR WELL C	HANGE PLANS	(Other) (Norm: Report result	te of multiple completion	os Well
(Other)		Completion or Recom	pletion Report and Log for	<u>'an.)</u>
 DESCRIBE PROPOSED OR COMPLETED OPER proposed work. If well is direction nent to this work.) * 	ATIONS (Clearly state all pertines sally drilled, give subsurface locs	nt defails, and give pertinent date tions and measured and trie verti	cal depths for all markers	and sones perti-
	i Di	F(F) SINV	real hours	

OPERATION SUSPENDED



DIVISION OF OIL, GAS & MINIMA

18. I hereby certify that the forefoing is true and correct	TITLE Manager of Op.	DATE 9/17/13
(This space for Federal or State office use)		
APPROVED BY COMMITTEE S OF APPROVAL, IF ANY:	TITLE	DATE

Form OGC-1b

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES

SUBMIT TRIPLICATES (Other instructions on reverse side)

DIVISION OF OIL, GA	S, AND MINING	5. LEASE DESIGNATION AND SERIAL NO.
SUNDRY NOTICES AND R (Do not use this form for proposals to drill or to de Use "APPLICATION FOR PERMIT		6. IF INDIAN, ALLOTTER OR TRIBE NAME
OIL JAS		7. UNIT AGREEMENT NAME
WELL LY WELL OTHER NAME OF OPERATOR		S. PARM OR LEASE HAME
ALTEX OIL CORPORAT	TON	Gov't
ADDESSE OF OPERATOR		9. WELL NO.
1660 17th St. #300, Denv		10. FIELD AND POOL, OR WILDCAT
See also space 17 below.) At surface		
NW/4SW/4 T30S, R16E Section 26	April Land	11. SEC., T., B., M., OR BLE. AND SURVEY OR ARBA
Wayne County , UT	The second secon	
4. PERMIT NO. 15. BLEVATIONS (S	how whether SF, AT, QR, etc.).	12. COUNTY OR PARISM 18. STATS
check Appropriate Box To	o Indicater Nature of Notice, Report, or	
NOTICE OF INTENTION TO:	CR. 160 a Memory	QUBNT ASPORT OF:
TEST WATER SMUT-OFF PULL OR ALTER CASI		REPAIRING WELL
PRACTURE TREAT MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CABING
SHOOT OR ACIDIZE ABANDON®	SHOUTING OR ACIDIZING	ASANDONMENT*
REPAIR WELL CHANGE PLANS	(Other)	ts of multiple completion on Well
(Other) DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly standard work. If well is directionally drilled, give in the complete of the compl	('ompletion or Kreom	bietion Report and ros turm.)
OPERATION SUSPENDED		
,		
SIGNED And State office use)	TITLE OPERATIONS SUPERINT	ENDENGATE 3/20/84

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OUR GAS AND MINING

SU F IN TRIPLICATE*
(Later instructions on reverse side)

	5. LEASE DES	5. LEASE DESIGNATION AND SERIAL NO.			
	Y NOTICES AND R			6. IF INDIAN	ALLOTTES OR TRIBE NAME
1.	-		<u> </u>	7. UNIT AGRE	EMANT TREME
MELL WELL	OTHER				
2. NAME OF OPERATOR	il corporation		3	8. PARM OR I	
ALTEX U	il COrporation		RECEIVED	9. WELL NO.	
	#800, Denver, C	0 30202	The state of the Co.	, , , , , , , , , , , , , , , , , , , ,	L
4. LOCATION OF WELL (Repor See also space 17 below.) At surface	t location clearly and in accord	ance with any		10. FIBLD AN	D POOL, OR WILDCAT
	NW/4SW/4 T30S, F	R16E	DIMO	11. ssc., T.,	R., M., OR BLE. AND
	Section 26	п	DIVISION OF OIL		
	Wayne County, UI		GAS & MINING		
14. PERMIT NO.	15. SLEVATIONE (S	how whether DF	, RT, GR, etc.)	12. COUNTY (OR PARISH 18. STATE
	Check Appropriate Box To	Indicate N		or Other Data	. .
TEST WATER SHUT-OFF	PULL OR ALTER CASIS	10	WATER SHUT-OFF		PAIRING WELL
FRACTURE TREAT SHOOT OR ACIDIZE	MULTIPLE COMPLETE		FRACTURE TREATMENT SHOOTING OR ACIDIZING		TERING CASINO ANDONMENT®
REPAIR WELL	CHANGE PLANS		(Other)		AND ON A BATT
(Other)	CHANGE TEAMS		(NOTE: Report re	sults of multiple completion Report ar	mpletion on Well
nent to this work.) *	is directionally drilled, give s	abbut race local			
OPER	ATION SUSPENDED				
				\$	
			RECE	SION OF ON	
18. I hereby certify that the SIGNED W YOU (This space for Federal o	raid Dawn	OPEF	ATION SUPERINTE		10/17/84
APPROVED BY		TITLE		DATE	
CUMDITAL IS OF APPRO	OVAL, IF ANY:				

Form 3160-6 (November 1983) (Formerly 9-329)

MONTHLY REPORT OF

Lease No. <u>U-2754</u>	
Communitization Agr	eement No
Field Name	·
Unit Name	
County WAYNE	State <u>UTAH</u>
Operator _ALTEX O	IL CORPORATION

Form approved - Budget Bureau No. 1004-0138 Expires August 31, 1985

OPERATIONS

of FEBRUARY 1985

□ Amended Report The following is a correct report of operations and production (including status of all unplugged wells) for the month

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396d), regulation (43 CFR 3162.4-3), and the terms of the lease. Failure to report can result in the assessment of liquidated damages, (43 CFR 3160), penalties, shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (43 CFR 3160).

Well No.	Sec. &	TWP	RNG	Well Status	Days Prod.	*Barrels of Oil	*MCF of Gas	*Barrels of Water	Remarks
OV'T	#1 NW/4 SW/4 SEC. 26		16E		0	0	0	0	SD./WO ORDER
							-		
						-			

*If none, so state.

DISPOSITION OF PRODUCTION (Lease, Participating Area, or Communitized Area basis)

	Oil & Condensate	Gas	Water
	(BBLS)	(MCF)	(BBLS)
On hand, Start of Month		<u>xxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxx</u>	<u> </u>
Produced			
Sold			<u>xxxxxxxxxxxxxxxx</u>
Spilled or Lost		<u>xxxxxxxxxxxxxxxxx</u>	<u>xxxxxxxxxx</u> xxxxxxx
Flared or Vented	XXXXXXXXXXXXXXXX		<u>xxxxxxxxxxxxxxx</u>
Used on Lease			XXXXXXXXXXXXXXXX
Injected			
Surface Pits	<u>xxxxxxxxxxxxxxxx</u>	XXXXXXXXXXXXXXXX	-
Other (Identify)			
On hand, End of Month		<u>xxxxxxxxxxxxxxxx</u>	XXXXXXXXXXXXXXX
API Gravity/BTU Content / //	7		XXXXXXXXXXXXXXXX
Authorized Signature: Withoward		<u> </u>	TE 800
FINE W HOWARD DAVIC (ODERATIO	MC MANACED)	ENVER, COLORADO	80202

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

SU F IN TRIPLICATE* (Other instructions on reverse side)

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL GAS AND MINING

DIVISION	OF OIL, GAS, AND MINING	5. LEASE DESIGNATION AND SERIAL NO. FEDERAL U-2754
	S AND REPORTS ON WELLS of drill or to deepen or plug back to a different reservoi of FOR PERMIT—" for such propossis.)	6. IF INDIAN, ALLOTTES OR TRIBE NAME
OIL X UAS OTHER		7. UNIT AGREEMBNT NAME
MELL CAN WELL COTHER ALTEX OIL CORPORATION		8. FARM OR LEASE NAME
1660 WYNKOOP SUTIE	800 DENVER, COLORADO 8020	9. WELL NO. 2 GOVERNMENT #1
	and in accordance with any State requirements.	10. FIELD AND POOL, OR WILDCAT WILDCAT
WAYNE COUNTY, U'NW: 45W/4 (1819' FSL & SEC. 26 T30S-R16E		11. SEC., T., E., M., OR BLE. AND SURVEY OR AREA
4. PERMIT NO. 15	. BLEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OR PARISM 18. STATS
6. Check Approp	priate Box To Indicate Nature of Notice, Repo	ort, or Other Data
NOTICE OF INTENTION	то:	SUBSEQUENT ESPORT OF:
FRACTURE TREAT MULT	OR ALTER CASING WATER SHUT-OFF IPLE COMPLETE FRACTURE TESATME	
SHOOT OR ACIDIZE ABANG		ZING ABANDONMENT*
(Other)	(Note: Repor	rt results of muitiple completion on Well r Recompletion Report and Log form.)
OPERATION SUSPENDED		
18. I hereby certify that the foregoing is true	and correct OPERATIONS MANAGE	GER DATE 3-7-1985
(This space for Federal or State office us		
•		DATE
APPROVED BY CONDIAL '18 OF APPROVAL, IF ANY:		



March 7, 1985

State of Utah Natural Resources Oil, Gas and Mining 335 West North Temple Three Triad Center Suite 350 Salt Lake City, Utah 84180-1203

Attn: Vickie Carnie

Re: Government #1

Wayne County, Utah NW SW SEC. 26 T30S-R16E RECEIVED

MAR 1 1 1985

DIVISION OF OIL GAS & MINING

Dear Vickie,

Per our telephone conversation I am enclosing the needed information on the above lease, in order to update your files.

We have been filing our monthly Report of Operations (form 9-329), and our Bi-annual Sundry Reports with the Bureau of Land Management, Salt Lake City, Utah.

I am not certain when we stopped sending your copies, but now that we have this matter cleared up you will receive them on a regular basis.

The status of the well has not changed from when you last received reports.

If I can be of any further help please contact me. Thank You for you help.

Sincerely,

Vickie Zimmerman

encl.

SUBMIT IN DUPLICATE. UN1 FED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

(See other instructions on reverse side)

5.	LEASE	DESIG	NATION	AND	SERIAL	N
E	ede	ral	U-	275	4 :	

WELL CO	MPLETIO	N O	R RECON	APLETIC	I NC	REP	HO	EW	₩	6. IF	INDIAN,	ALLOT	TEE OR TRIBE	NAM
a. TYPE OF WEI	L:	NELL E	GAS WELL	DR	v 🗌	Other				7. ('N)	T AGRE	EMENT	NAME	
b. TYPE OF COM	PLETION:					M	AH	1 1 19	185	,				
WELL K		EN [BACK	DIFF.		Other				S. FAR	M OR	LEASE N	AME	
NAME OF OPERAT	ron						MOI	0kl 0	- 011					
:		X O	L CORPO	PRATIC	N			ON O		.9. WE	LL NO.		•	
ADDRESS OF OPE								& MIN	ING				/'t #1	
<u>1660 17t</u>										\10. FI			OR WILDCAT	,
LOCATION OF WE	LL (Report loc	ition cl	learly and in a	ccordance 58	with an	y State re	equires	ments)*				dcat		
At surface SE Se At top prod. in	/NW/SW ction 2 erval reported	(181 6-T3 below	FSL 30S-R16F	6 663 E	F	WL)				01	AREA		BLOCK AND	JURV
į		S/P	A							26-3			•	:
At total depth	S/A											& 1		
	•			14. PER		_	- .	ATE ISSU		PA	UNTY C		13. STATE	:
				1/0		-3003	<i>,</i> ı	2/2/			ayne		Utah	· -
DATE SPUDDED	1		HED 17. DATE				18.			B, RT, GR, E	TC.)*		EV. CASINGE	
5/7/81	1 '	5/81		e att					26' KB				CABLE TO	
1666'	КВ	1666	5' KB		HOW M				DRILLED		X 1001	.		
PRODUCING INTE	RVAL(S), OF TE	IS COM	IPLETION-TOP,	воттом,	NAME (MD AND T	V D) ◆					25.	WAS DIRECT SURVEY MAD	
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hite Rim	Sandst	<u>one</u>	1456'-1	.656 '	KB_								NO	
TYPE ELECTRIC												27. WA	S WELL CORI	1D
IL-SFL,	FDC-CNL	<u>, Fr</u>									1		(ES	
				NG RECOR			rings s	set in we		Na process				
CASING SIZE	WEIGHT, 1		DEPTH SET			LE SIZE				NG RECORD			AMOUNT PU	LLED
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BIZE	mon (un)		ER RECORD				(110)	30.		TUBING				/200
	TOP (MD)	BO	TTOM (MD)	SACKS CE	MENT	SCREEN	(20)		SIZE	DEPTH &			PACKER SET	(= 0
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PERFORATION RE	CORD (Interval	. size a	nd number)			82.		ACID	SHOT ED	A CTUDE C	EM ENG	 		
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OPEN	HOLE 1	401'	_ 1666	מע י			NON	RVAL (M		AMOUNT A	ND KIN	D OF M.	ATERIAL USE	<u>, . </u>
. 01 111	110111	101	- 1000	ND ND			NON	E	——					
												-		
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TE FIRST PRODUCT	TION PR	ODUCTI	ON METHOD (F	lowing, ga				nd type	of pump)	- -	WELL	BTATUS	Produping	or
N/A	ĺ										shu Sh		peration	
TEST	HOURS TEST	ED	CHOKE SIZE	PROD'N		OILB	BL.	G/	AS MCF.	WATE	R—BBL	_	AS-OIL RATIO	
W. TUBING PRESS.	CASING PRES	SURE	CALCULATED 24-HOUR RATI	otr.—B	DI,.		A SM	CF.	WAT	ER- HBL.		OIL GB	AVITY-API (CO	RR.)
DISPOSITION OF	AS (Sold, used	for fue	l, vented, etc.)							TEST	WITNES	SED BY	•••	
	. ,													
LIST OF ATTACH	MENTS													
Explanat	ion of	Von-	product	ion										
I hereby certify					is com	plete and	correc	t as det	termined fr	om all avai	lable r	eco rds		
1	100	> "												
SIGNED	and he	9/		TIT	LE I	Manaq	er	of C	perat	ions	DATE	$\frac{2}{2}$	28/84	

ATTACHMENT

Well Completion Report Government #1 SENWSW Sec 26-T30S-R16E Wayne County, Utah Lease: Federal #U-2754 February 28, 1984

This lease is located within the designated Tar Sand Triangle Area of Utah. In compliance with the Combined Hydrocarbon Leasing Act of 1981, the lease (U-2754) is in the process of being converted. Due to this process, operations have been suspended. The well is currently shut in and secured, waiting on orders.

Herb Sjogren

Manager of Operations

HS/cg

PANY: ALTEX OIL COR	SUSPENSE DATE: 3-3/-85
	TELEPHONE CONTACT DOCUMENTATION
ACT NAME: WELL ZIMMER	PMAA)
ACT TELEPHONE NO.:	
DECT: Viely said	Re suas traking through old files and
found that the	well has not been regested on the
well has been	eangletel.
	(Use attachments if necessary)
LTS: Vicky is gaing	to send a letter out toutar, explaining
all of above as	to send a letter out touting uplaining
	<u> </u>
	(Use attachments if necessary)
TACTED BY: They Carne	4
E: 3-7-85	

.

:

orm	approved -	Budget	Bureau N	1004-0138	Expires	August 31	198
01111	approved -	Douge:	D01800 1	1004-0130	Exbii ea i	Tugus, 31	, 176

Form 3160-6 (November 1983) (Formerly 9-329)

MONTHLY REPORT OF OPERATIONS

•	•
Lease No. U-2754	
Communitization Agreement No	
Field Name	
Unit Name	
Participating Area	
County WAYNE	State <u>UTAH</u>
Operator ALTEX OIL CORPORATION	ON
☐ Amended Report	

The following is a correct report of operations and production (including status of all unplugged wells) for the montr of <u>MARCH</u>, 19 85

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396d), regulation (43 CFR 3162.4-3), and the terms of the lease. Failure to report can result in the assessment of liquidated damages, (43 CFR 3160), penalties, shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (43 CFR 3160).

Well No.	Sec. &	TWP	RNG	Well Status	Days Prod.	*Barrels of Oil	*MCF of Gas	*Barrels of Water	Remarks
	#1 NW/4 SW/4 SEC. 26	30S	16E		0	0	0	0	SD./WO ORDER
							RECEIVE	D	
							APR 2 6 198	5	
							DIVISION OF	AC OIL	

*If none, so state.

DISPOSITION OF PRODUCTION (Lease, Participating Area, or Communitized Area basis)

	Oil & Condensate	Gas	Water
	(BBLS)	(MCF)	(BBLS)
*On hand, Start of Month		xxxxxxxxxxxxxx	xxxxxxxxxxxxxx
*Produced _			
*Sold			<u>xxxxxxxxxxxxxxxxx</u>
*Spilled or Lost		xxxxxxxxxxxxxx	XXXXXXXXXXXXXXX
*Flared or Vented	<u> </u>		<u>xxxxxxxxxxxxxxx</u>
*Used on Lease			XXXXXXXXXXXXXXXX
*Injected _			
*Surface Pits	(XXXXXXXXXXXXXXXX	<u>xxxxxxxxxxxxxxxxx</u>	
*Other (Identify)			
*On hand, End of Month _		<u>xxxxxxxxxxxxxxxxx</u>	XXXXXXXXXXXXXX
*API Gravity/BTU Content , //	,		XXXXXXXXXXXXXXXX
Authorized Signature: M. Howard Na			TE 800
Title: W. HOWARD DAVIS (OPERATIONS		ENVER, COLORADO Page1 of1	80202

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UICKY	1. CXT		•	FYI		Form approved -	_		Expires August 31, 1985
OFPA	UNITED RTMENT O			RIOR				namt Na	
DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT							_		
	Form	3160-6		1					
		ber 198. ly 9-32		AV TA		,			
	(Formerly 9-329) OVIC 85								tate <u>UTAH</u>
	MONTHL		ORT	1 4	0	•		CORPORATION	
		F	_	2		- •		CORPORATION	
	OPERA					☐ Amended Re	•		
The f of A			ct repoi , 19 <u>85</u>	5					d wells) for the mont
lease.	Failure to re	port can	result in	J.S.C. 189,	30 U.S.C	liquidated damage:	96d), regula s, (43 CFR	tion (43 CFR 3162.4-	-3), and the terms of the tting down operations, or
bosis f	or recommend	ation to	cancel t	he leose an	d forfeit	the bond (43 CFR 3	160).		
Well No.	Sec. &	TWP	RNG	Well Status	Days Prod.	*Barrels of Oil	*MCF o	*Barrels of Water	Remarks
GOV'T	#1 NW/4 SW/4 SEC. 26	30 <i>s</i>	16E	2	0	JL.	O CEIV N 0 3 19	8 5	SD./WO ORDER
	nand, Start		_			o state. cipating Area, or Oil & Condens (BBLS)	sate	Gas (MCF)) Water (BBLS) xxxxxxxxxxxxxxxx
	ed or Lost	d				<u>xxxxxxxxxxxx</u>		xxxxxxxxxxxx	**************************************

'Used on Lease *Injected XXXXXXXXXXXXX XXXXXXXXXXXXXXX *Surface Pits *Other (Identify) XXXXXXXXXXXXXXXXX XXXXXXXXXXXXXXX *On hand, End of Month XXXXXXXXXXXXXXXX *API Gravity/BTU Content 1660 WYNKOOP SUITE 800 Authorized Signature: ______ Address: DENVER, COLORADO 80202 Page 1 of 1

Title: W. HOWARD DAVIS (OPERATIONS MANAGER)

Form 3160-6 (November 1983) (Formerly 9-329)

MONTHLY REPORT OF OPERATIONS

Lease No. <u>U-2754</u>
Communitization Agreement No.
Field Name
Unit Name
Participating Area
County WAYNE State UTAH
Operator ALTEX OIL CORPORATION

OPERATIONS

Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the month

(See Reverse of Form for Instructions)

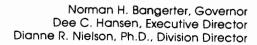
This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396d), regulation (43 CFR 3162.4-3), and the terms of the lease. Failure to report can result in the assessment of liquidated damages, (43 CFR 3160), penalties, shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (43 CFR 3160).

Well No.	Sec. &	TWP	RNG	Well Status	Days Prod.	*Barrels of Oil	•MCF of Gas	*Barrels of Water	Remarks
	#1 NW/4 SW/4 SEC. 26		16E		0	0	0	0	SD./WO ORDER
						RI	CEIVED	· · ·	
						ارن	N 0 3 1985		
						G	AS & MINING		

*If none, so state.

DISPOSITION OF PRODUCTION (Lease, Participating Area, or Communitized Area basis)

	Oil & Condensate	Gas	Water
	(BBLS)	(MCF)	(BBLS)
*On hand, Start of Month		<u>xxxxxxxxxxxxxxxxxxx</u>	xxxxxxxxxxxxxxxxx
*Produced			
*Sold	<u></u>		xxxxxxxxxxxxxxxx
*Spilled or Lost		xxxxxxxxxxxxxxx	*****
*Flared or Vented	<u> </u>		XXXXXXXXXXXXXXXX
*Used on Lease			XXXXXXXXXXXXXXXX
*Injected			
*Surface Pits	<u>xxxxxxxxxxxxxxxxxx</u>	<u>xxxxxxxxxxxxxxxxxx</u>	
*Other (Identify)			
*On hand, End of Month		<u>xxxxxxxxxxxxxxxxx</u>	XXXXXXXXXXXXXXX
*API Gravity/BTU Content	1 2		XXXXXXXXXXXXXXXX
Authorized Signature: M. Howar	A Marie Address: 1	660 WYNKOOP SUI	
Title: W HOWARD DAVIS (OPERATE	TONS MANAGER)	Page, COLORADO	80202





355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

June 28, 1985

Altex Oil Corporation 1660 Seventeenth Street #300 Denver, Colorado 80202

Gentlemen:

Re: Well No. Government 1 - Sec. 26, T. 30S., R. 16E., Wayne County, Utah - API #43-055-30029

According to our records a "Well Completion Report" filed with this office February 28, 1984 on the above referenced well indicates the following electric logs were run: DIL-SFL, FDC-CNL, FDC-SNP, GR, Calipen. The report also indicates the well was cored.. This office has not yet received the logs or core analysis.

Please take care of this matter as soon as possible, but not later than July 12, 1985.

Your cooperation in this matter is appreciated.

Sincerely,

Pam Kenna

Well Records Specialist

cc: Dianne R. Nielson Ronald J. Firth John R. Baza

Chairles at the said the

File

01615/1



July 10, 1985

Pam Kenna State of Utah Natural Resources Oil, Gas & Mining 355 W. North Temple 3 Triad Center Suite 350 Salt Lake City, Utah 84180-1203

> Re: Well No. Government 1 Sec. 26, T 30S, R 16E, Wayne County, Utah API. No. 43-055-30029

Dear Ms. Kenna,

In reference to your letter of June 28, 1985, please find enclosed some of the information you requested. To our knowledge these are the only logs that were run on this well.

If you have any questions please do not hesitate to contact me.

Sincerely,

W. Howard Davis Operations Manager

WHD/vz

Form 3160-6 (November 1983) (Formerly 9-329)

MONTHLY REPORT OF OPERATIONS

Lease No. <u>U-2754</u>	
Communitization Agreement No.	
Field Name	
Unit Name	
Participating Area	
County WAYNE	State <u>UTAH</u>
Operator ALTEX OIL CORPORATION	
□ Amended Report	

The following is a correct report of operations and production (including status of all unplugged wells) for the month of ______, 19_85_

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396d), regulation (43 CFR 3162.4-3), and the terms of the lease. Failure to report can result in the assessment of liquidated damages, (43 CFR 3160), penalties, shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (43 CFR 3160).

Well No.	Sec. & 1/4 of 1/4	TWP	RNG	Well Status	Days Prod.	*Barrels of Oil	*MCF of Gas	*Barrels of Water	Remarks
	#1 NW/4 SW/4 SEC. 26	30 s	16E		0	0	0	0	SD./WO ORDER
						RE	CEIVED		
						JU	L 2 9 1985		
							SION OF GIL. S & MINING		

*If none, so state.

DISPOSITION OF PRODUCTION (Lease, Participating Area, or Communitized Area basis)

0	il & Condensate (BBLS)	Gas (MCF)	Water (BBLS)
*On hand, Start of Month	0	xxxxxxxxxxxxxx	<u> </u>
*Sold	0		xxxxxxxxxxxxx
*Spilled or Lost	0	xxxxxxxxxxxxxx	xxxxxxxxxxxxxx
*Flared or Vented XX	(XXXXXXXXXXXXXXXX		XXXXXXXXXXXXXXXX
*Used on Lease	<u> </u>		XXXXXXXXXXXXXXXXX
*Injected	0		
*Surface Pits XX	<u>xxxxxxxxxxxxxx</u>	<u>xxxxxxxxxxxxxxxx</u>	
*Other (Identify)	0		
*On hand, End of Month		<u>xxxxxxxxxxxxxxxxx</u>	XXXXXXXXXXXXXXX
*API Gravity/BTU Content	A		XXXXXXXXXXXXXXXX
Authorized Signature: W. Haward		1660 WYNKOOP SUI' DENVER, COLORADO	TE 800 80202
Title: W. HOWARD DAVIS (OPERATIONS		Page of	1

Form 3160-6 (November 1983) (Formerly 9-329)

MONTHLY REPORT OF OPERATIONS

Lease No. U-2754	
Communitization Agreement No.	
Field Name	
Unit Name	
Participating Area	
County WAYNE	_ State <u>UTAH</u>
Operator ALTEX OIL CORPORATION	ON
☐ Amended Report	

The following is a correct report of operations and production (including status of all unplugged wells) for the mont of July 19 85

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396d), regulation (43 CFR 3162.4-3), and the terms of the lease. Failure to report can result in the assessment of liquidated damages, (43 CFR 3160), penalties, shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (43 CFR 3160).

Well No.	Sec. &	TWP	RNG	Well Status	Days Prod	*Barrels of Oil	•MCF of Gas	*Barrels of Water	Remarks
GOV'T	#1 NW/4 SW/4 SEC. 26		16E	0	0	0	0	0	SD./WO ORDER
								IVED	•
							SEP 0	3 1 985	
							DIVIER BAS	W OF QIL MINING	

*If none, so state.

DISPOSITION OF PRODUCTION (Lease, Participating Area, or Communitized Area basis)

	Oil & Condensate (BBLS)	Gas (MCF)	Water (BBLS)
	0		
*On hand, Start of Month		<u>xxxxxxxxxxxxxxxx</u>	<u>xxxxxxxxxxxxxxxxx</u>
*Produced	0		
*Sold			XXXXXXXXXXXXXXXX
*Spilled or Lost	0	*xxxxxxxxxxxxxxx	xxxxxxxxxxxxx
*Flared or Vented	<u>xxxxxxxxxxxxxxxxxx</u>		<u>xxxxxxxxxxxxxxxx</u>
*Used on Lease			XXXXXXXXXXXXXXXX
*Injected	0		
*Surface Pits	XXXXXXXXXXXXXXXXX	<u>xxxxxxxxxxxxxxx</u>	
*Other (Identify)		1	
*On hand, End of Month	/0	<u>xxxxxxxxxxxxxxx</u>	XXXXXXXXXXXXXXX
*API Gravity/BTU Content,	1/20 VIII Sunt	utti -	xxxxxxxxxxxxxxxxx
Authorized Signature: U. Hanau L'au	Address: 1	TOS ACCUMENT OF SOT	
Title: W. HOWARD DAVIS (OPERATT		Page 1 COLORADO	80202

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Form 3160-6 (November 1983) (Formerly 9-329)

MONTHLY REPORT
OF
OPERATIONS

Lease No. U-2754	
Communitization Agreement No.	
Field Name	
Unit Name	
Participating Area	
County WAYNE	State <u>UTAH</u>
Operator ALTEX OIL CORPORATIO	N
☐ Amended Report	

The following is a correct report of operations and production (including status of all unplugged wells) for the mont of August 19 85

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396d), regulation (43 CFR 3162.4-3), and the terms of the lease. Failure to report can result in the assessment of liquidated damages, (43 CFR 3160), penalties, shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (43 CFR 3160).

Well No.	Sec. &	TWP	RNG	Well Status	Days Prod.	*Barrels of Oil	*MCF of Gas	*Barrels of Water	Remarks
	#1 NW/4 SW/4 SEC. 26		16E		0	0	0	0	SD./WO ORDER
							F	BECEIVE	D
								SEP 3 0 1985	il

*If none, so state.

DISPOSITION OF PRODUCTION (Lease, Participating Area, or Communitized Area basis)

	Oil & Condensate (BBLS)	Gas (MCF)	Water (BBLS)
*On hand, Start of Month	0	<u> xxxxxxxxxxxxxxxxx</u>	<u> xxxxxxxxxxxxxxxxx</u>
*Produced	· 0_	i .	
*Sold	0		XXXXXXXXXXXXXXXXXX
*Spilled or Lost	0	<u>xxxxxxxxxxxxxxxx</u>	XXXXXXXXXXXXXXXXXXXX
*Flared or Vented	XXXXXXXXXXXXXXXX		*****
*Used on Lease	0		XXXXXXXXXXXXXXXXX
*Injected	0		
*Surface Pits	XXXXXXXXXXXXXXXXX	<u>xxxxxxxxxxxxxxxxx</u>	
*Other (Identify)	0		
*On hand, End of Month	0	XXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXX
*API Gravity/BTU Content	0	<u> </u>	XXXXXXXXXXXXXXXX
Authorized Signature: (1) Howard And		660 WYNKOOP SUI ENVER, COLORADO	TE 800 80202
Title: W. HOWARD DAVIS (OPERATIO	NS MANAGER)	Page of	1

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Form approved — Budget Bureau ''	10040138	Expires August 31,	19
II 2754			

Form 3160-6 (November 1983) (Formerly 9-329)

MONTHLY REPORT OF OPERATIONS

Lease No. U-2754	
Communitization Agreement No.	
Field Name	
Unit Name	
Participating Area	
CountyWAYNE	State <u>UTAH</u>
Operator ALTEX OIL CORPORATION	N
☐ Amended Report	

The following is a correct report of operations and production (including status of all unplugged wells) for the month of September , 1985

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396d), regulation (43 CFR 3162.4-3), and the terms of the lease. Failure to report can result in the assessment of liquidated damages, (43 CFR 3160), penalties, shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (43 CFR 3160).

Well No.	Sec. &	TWP	RNG	Well Status	Days Prod.	*Barrels of Oil	*MCF of Gas	*Barrels of Water	Remarks
	#1 NW/4 SW/4 SEC. 26		16E		0	0	0	0	SD./WO ORDER
							PECEIN OCT 2 4 15 DIVIDIOIS GAS & Pair	/ED 85	

*If none, so state.

DISPOSITION OF PRODUCTION (Lease, Participating Area, or Communitized Area basis)

	Oil & Condensate	Gas	Water
	(BBLS)	(MCF)	(BBLS)
*On hand, Start of Month	0	xxxxxxxxxxxxxxxxx	xxxxxxxxxxxxxxxx
*Produced	0		
*Sold	0		xxxxxxxxxxxxxx
*Spilled or Lost		<u>xxxxxxxxxxxxxxxx</u>	XXXXXXXXXXXXXXXX
*Flared or Vented	XXXXXXXXXXXXXXXX		XXXXXXXXXXXXXXX
*Used on Lease	0		XXXXXXXXXXXXXXX
*Injected	0	-	
*Surface Pits	<u>xxxxxxxxxxxxxxxxxx</u>	<u>xxxxxxxx</u> xxxxxxxxx	
*Other (Identify)	0		
*On hand, End of Month	0	XXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXX
*API Gravity/BTU Content, / //	7 <u> </u>		XXXXXXXXXXXXXXXX
Authorized Signature: W. Howard	Addiess.	.660 WYNKOOP SUI	
Title: W. HOWARD DAVIS (OPERATION		Page1 of	80202

SUBMIT AN TRIPLICATE (Other instructions on reverse side)

2

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES

SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. OIL WELL OTHER NAME OF OPERATOR Altex Oil Corporation ADDRESS OF OPERATOR 1660 Wynkoop Suite 800 Denver, Colo 80202 COLOGATION OF WELL (Report location clearly and in accordance with any State requirements.* Wayne County, Utah NW/4SW/4 (1819 FSL & 663 FWL) Sec. 26 T30S, R16E PERMIT NO. IS. SLEVATIONS (Show whether DF. NT. GR. etc.) Federal U-2754 6. IF INDIAN, ALLOTTES OR TRIBE NAME 7. UNIT AGREMENT NAME 8. FARN OR LEASE NAME 8. FARN OR LEASE NAME 10. FIRED AND FOOL, OR WILDCAT Wildcat Wildcat 11. SEC. 7. E. M., OR SLE. AND SURVEY OF AREA 12. COUNTY OR PARISM 13. STATE	DIVISION OF OIL, GAS, AND MINING	5. LEASE DESIGNATION AND SERIAL NO.
SUNDRY NOTICES AND REPORTS ON WELL COMPANDED TO STATE AND THE STATE OF	DIVISION OF CIE, GAS, AND MINING	Federal U-2754
OFFICE OF TREES AND STATES WILL SAME OF OPERATOR Altex Oil Corporation Accesses of operators 1660 Wynkoop Suite 800 Denver, Colo 80202 GOVERNMENT # 1 10. FIRE AND FOOL, OF WILLOW THE ACCOUNTY OF THE ACC		6. IF INDIAN, ALLOTTER OR TRIVE NAME
Altex of Corporation DORAGE OF CREATION 1660 Wynkoop Suite 800 Denver, Colo 80202 Government # 1 10. FIELD AND FOOL, OR WILL CALLED TO SUITE AND THE COLOR OF THE CALLED THE COLOR OF THE CALLED TO SUITE AND THE CALLED		
Altex Oil Corporation ADDRESS OF OFFICER STATES 1660 WyNkoop Suite 800 Denver, Colo 80202 GOVERNMENT # 1 LOCATION OF WELL (Report locations clearly and in accordance with any State requirements.* Wayne County, Utah NW/SW/4 (1819' FSL 8 663' FWL) Sec. 26 T30S, R16E FERMIT NO. Check Appropries Box To Indicate Nature of Notice, Report, or Other Data NOTICE OF INTERNITY NO: Check Appropries Box To Indicate Nature of Notice, Report, or Other Data NOTICE OF INTERNITY NO: Check Appropries Box To Indicate Nature of Notice, Report, or Other Data NOTICE OF INTERNITY NO: CHECK Appropries Box To Indicate Nature of Notice, Report, or Other Data NOTICE OF INTERNITY NO: CHECK Appropries Box To Indicate Nature of Notice, Report, or Other Data NOTICE OF INTERNITY NO: TEST WATER SEUT-OFF FRACTURE TREAT SHOOT ON ACTIONS OF INTERNITY NO: OCCUPATION OF CHANGE PLANS CHANGE PLANS CHANGE PLANS CHANGE PLANS CHANGE PLANS CHANGE PLANS OPERATION SUSPENDED OPERATION SUSPENDED OPERATION SUSPENDED OPERATION SUSPENDED OPERATION SUSPENDED OPERATION SUSPENDED OPERATION SUSPENDED OCT 2 4 1985 JIVIDIUM OF OIL GAS & MINING B. I bereby certify that thy/foregoing is your peak correct SIONED TILE OPERATIONS Manager TILE OPERATIONS Manager DATE 10-17-85		S. FARM OR LEADS NAME
Sovernment # 1 Location of wall (Report location clearly and in accordance with any State requirements.* Location of wall (Report location clearly and in accordance with any State requirements.* At surface the property of the control of the co		
LOCATION OF WILL (Report location clearly and in accordance with any State requirements.* LOCATION OF WILL (Report location clearly and in accordance with any State requirements.* AT SURFACE THE STATE OF THE STA		
WAYNE County, Utah NW/45W/4 (1819' FSL & 663' FWL) Sec. 26 T30S, R16E II. BENTATORS (Show whether of, Fr. ch. etc.) Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data NOTICE OF INVESTIGATOR OF PULL OR ALTER CASING NOTICES OF INVESTIGATION OF CULTURE COMPLETE FRACTURE TREAT SHOOT OR ACTORITY CHANGE TRANS (Other) OBSCRIBE PROMORD OR CONTLETED OPPRATIONS (Clearly state all pertiant defails, and give pertiaged date of steering at proposed work. If well is directionally drilled, give subsurface locations and measured and (rich vertical depths for all markers and names per one) RECEIVED OPERATION SUSPENDED B. I bereby certify that Devices going is you page correct SIGNED ATERIST VALUE THAT DEVIces going is you page correct SIGNED TITLE Operations Manager DATE DATE DATE DATE	1000 Wylmoop Bullo ott	
Wayne County, Utah NW/45W/4 (1819' FSL & 663' FWL) Sec. 26 T30S, R16E TEAMIT NO. II. SLEVATIONS (Show whether of, St. GA. GG.) Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data Notice of investment to: TEST WATER SEUT-OFF PULL OR ALTER CASING SECRITE THAT WELL CHARGE PLANS C	LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface	
Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data **NOTICE OF INTERPTION TO: THAT WATER SEUT-OFF PRACTURE TREAT **PRACTURE TREAT **PRACTURE TREAT **ABANDON** **CHANGE PLANS *	Wayne County, Utah NW/4SW/4 (1819' FSL & 663' FWL)	11. 88C., T., E., M., OR BLK. AND
NOTICE OF INTERNATION TO: TEST WATER SHUT-OFF PRACTURE TREAT PRACTURE TREAT NOTING ACTORING PRACTURE TREAT NOTIFIED COMPLETE REPAIR WELL CHANGE PLANS (Other) DESCRIBE TRUMPARE OR COMPLETE OF SHARE AND APPROXIMATION (Other) PROSCRIBE TRUMPARE OR COMPLETED DESCRIPTIONS (Clearly state all pertinent details, and give pertinent details, and give pertinent details, and give pertinent details, and measured and tree vertical depths for all markers and nones per nent to this work.) PRECEIVED OPERATION SUSPENDED OCT 2 4 1985 JIVIDIUN OF OIL GAS & MINING 8. 1 bereby certify that the foregoing is true and correct SIGNED ATTLE Operations Manager DATE DATE DATE	15. SESVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OR PARISM 18. STATE
REPLIE WELL (Other) Other) Other) Other) Other) Other) Other) Other) Other) Other) Other) Other) Other) Other) Other (Note: Report results of multiple completion on Well (Conf) state all pertners derails. and give pertners derails. Including errors and tones per proposed work. If well is directionally drilled, give subsurface locations and measured and travers continuous for all markers and zones per proposed work. If well is directionally drilled, give subsurface locations and measured and travers continuous formation in directionally drilled, give subsurface locations and measured and travers and zones per proposed work. If well is directionally drilled, give subsurface locations and measured and travers and zones per proposed work. If well is directionally drilled, give subsurface locations and measured and travers and zones per proposed work. If well is directionally drilled, give subsurface locations and measured and travers and zones per proposed work. If well is directionally drilled, give subsurface locations and measured and travers continuous depths for all markers and zones per proposed work. If well is directionally drilled, give subsurface locations and measured and travers continuous depths for all markers and zones per proposed work. If well is directionally drilled, give subsurface locations and give pertinent derails, and give pertinent derails, on the give subsurface locations and give pertinent derails, and give pertinent derail	NOTICE OF INTENTION TO: TEST WATER SMUT-OFF PULL OR ALTER CASING WATER SMUT-OFF	SUBSEQUENT REPORT OF:
(Other) Others Other	SHOOT OR ACIDIZE ABANDON® SHOOTING OR ACIDI	ZING ABANDONMENT*
Describe Proposed on Complete operations (Clearly state all perthent details, and give pertinent dates, including estimated date of starting at proposed work. If well is directionally drilled, give subsurface locations and measured and tree vertical depths for all markers and sones per nent to this work.) OPERATION SUSPENDED OCT 2 4 1985 JIVIDIUM OF OIL GAS & MINING 8. I bereby certify that the foregoing is true and correct signed. Signed William United State office use) TITLE Operations Manager DATE DATE	North Renni	rt results of multiple completion on Well
OPERATION SUSPENDED OCT 2 4 1985 JIVIDIUM OF OIL GAS & MINING S. I hereby certify that the foregoing is true and correct SIGNED A MANAGEM TITLE Operations Manager (This space for Federal or State office use)	(Other) Completion of	r Recompletion Report and Log form.)
(This space for Federal or State office use) TITLE Operations Manager DATE 10-17-85	OPERATION SUSPENDED OCT 2 4 196	85 - Oil
(This space for Federal or State office use) TITLE Operations Manager DATE 10-17-85		
TITLE DATE	My Approved Mana	ger DATE 10-17-85
- TOTAL THE TOTAL TILL TOTAL T	(This space for Federal or State office use)	
	TITLE	DATE

Form 3160-6 (November 1983) (Formerly 9-329)

MONTHLY REPORT OF **OPERATIONS**

1 cilli approved - Boager Stead 1004: 138	Expires August 51, 1705
Lease No. U-2754	
Communitization Agreement No.	
Field Name	
Unit Name	
Participating Area	
County WAYNE	State <u>UTAH</u>
Operator ALTEX OIL CORPORATION	
□ Amended Report	

The following is a correct report of operations and production (including status of all unplugged wells) for the month of <u>October</u> 19 85

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396d), regulation (43 CFR 3162.4-3), and the terms of the lease. Failure to report can result in the assessment of liquidated damages, (43 CFR 3160), penalties, shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (43 CFR 3160).

Well No.	Sec. &	TWP	RNG	Well Status	Days Prod.	*Barrels of Oil	*MCF of Gas	*Barrels of Water	Remarks
	#1 NW/4 SW/4 SEC. 26		16E		0	0	0	0	SD./WO ORDER
							NOV 25		

*If none, so state.

DISPOSITION OF PRODUCTION (Lease, Participating Area, or Communitized Area basis)

	Oil & Condensate (BBLS)	Gas (MCF)	Water (BBLS)
*On hand, Start of Month		xxxxxxxxxxxxxxx	xxxxxxxxxxxxxxxx
*Produced	0		
*Sold	0		XXXXXXXXXXXXXXXXX
*Spilled or Lost		xxxxxxxxxxxxxxxx	XXXXXXXXXXXXXXXXX
*Flared or Vented	<u>xxxxxxxxxxxxxxxx</u>		XXXXXXXXXXXXXXXX
*Used on Lease			XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX
*Injected	0		
*Surface Pits	<u>xxxxxxxxxxxxxxxxx</u>	<u>xxxxxxxxxxxxxxxxx</u>	
*Other (Identify)	0		
*On hand, End of Month	0	<u>xxxxxxxxxxxxxxxxxx</u>	XXXXXXXXXXXXXXX
*API Gravity/BTU Content, , ,/	11	_	XXXXXXXXXXXXXXXXX
Authorized Signature: W. Hawaii	Address		TE 800
TIAL . W. MOMAND DAVITO (ODEDAMI	ONG MANACED)	ENVER, COLORADO	80202

HOWARD DAVIS 11-22-85

RECLIVED

DEC 2 0 1985

UNI	ΓED	STAT	ΓES
DEPARTMENT	OF	THE	INTERIOR

BUREAU OF LAND MANAGEMENT DIVISION OF OIL GAS & MINING

(IN LIEU OF FORM 3160-6)

MONTHLY REPORT OF OPERATIONS

Lease No	U-2754		
Communitization	Agreement N	o	
Unit Name			
Participating Ar	ea		
Operator	Altex Oil C	orporation	
Amend	ed Report		

The following is a correct report of operations and production (including status of all unplugged Wells) for the month of November , 1985

	Sec &				DAYS	*BARRELS	-	*BARRELS	
Well No.	1/4 of 1/4	TWP	RNG	STATUS	PROD.	of OIL	GAS	of Water	REMARKS
	_ <u> </u>		!	' <u>'</u>			\		
Gov't # 1	 Sec. 26		! !	1 1 []			 	 	
	NW/4SW/4	30s	16E	SI	0	0	0	0	Operations
] !		!	!!!			!		Shut Down
	!!!		ļ.	!!			ļ		WO Orders
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	i		i	i i			Ì		
	i		i	i i			i	l	

*If none, so state.

DISPOSITION OF PRODUCTION (Lease, Participating Area, or Communitized Area basis)

	Oil & Condensate	Gas	Water
	(BBLS)	(MCF)	(BBLS)
*On hand, Start of Month	0	_xxxxxxxxxx_	_xxxxxxxxxx_
*Produced	0	_xxxxxxxxx_	0
*Sold	0	_xxxxxxxxx_	_xxxxxxxx _
*Spilled or Lost	0	_xxxxxxxxxx_	_xxxxxxxx
*Flared or Vented	0	_xxxxxxxxxx_	_xxxxxxxx
Used on Lease	0	_xxxxxxxxx_	_xxxxxxxx
Injected	0	_xxxxxxxxx_	_xxxxxxxx
Surface Pits	0	_xxxxxxxxx_	_xxxxxxxx
Other (Identify)	0	_xxxxxxxxx_	_xxxxxxxx
On hand, End of Month	0	_xxxxxxxxx_	_xxxxxxxxx _
*API Gravity / BTU Content		xxxxxxxxx	_xxxxxxxx _

Page__of__

Address: Altex Oil Corporation

1660 Wynkoop Suite 800

Denver, Colorado 80202

(IN LIEU OF FORM 3160-6)

MONTHLY REPORT

OF

OPERATIONS

Lease No	_U-2754		
Communitization	Agreement	No	
Unit Name			
County	Wayne	State_Utah	
Operator	Altex Oil	Corporation	
	ed Report		

The following is a correct report of operations and production (including status of all unplugged Wells) for the month of $\,$ December $\,$, 1985

 	Sec & 1/4 of 1/4 	TWP	 	 STATUS 	DAYS PROD.	*BARRELS of OIL	 *MCF of GAS 	 *BARRELS of Water 	
Gov't # 1 	Sec. 26 NW/4SW/4 	30s	 16E 	 SI 	0	0	 	 0 	 Operations Shut Down WO Orders
 			 				' 	RECI	EIVEC
! 			 			 	 	I	l NOFOU

*If none, so state.

DISPOSITION OF PRODUCTION (Lease, Participating Area, or Communitized Area basis)

	Oil & Condensate	Gas	Water
	(BBLS)	(MCF)	(BBLS)
*On hand, Start of Month	0	_xxxxxxxxx_	_xxxxxxxxx_
*Produced	0	_xxxxxxxxx_	0
*Sold	0	_xxxxxxxxx_	_xxxxxxxx _
*Spilled or Lost	0	_xxxxxxxxx_	_xxxxxxxx _
*Flared or Vented	0	_xxxxxxxxxx_	_xxxxxxxx _
*Used on Lease	0	_xxxxxxxxxx_	_xxxxxxxx _
*Injected	0	_xxxxxxxxxx_	_xxxxxxxx _
*Surface Pits	0	_xxxxxxxxxx_	_xxxxxxxx _
*Other (Identify)	0	_xxxxxxxxxx_	_xxxxxxxx
*On hand, End of Month	0	_xxxxxxxxx_	_xxxxxxxx _
*API Gravity / BTU Content		_xxxxxxxxx_	_xxxxxxxx _

Authorized Siganture M, Jaward Jam.

Title - Operations Manager / W. Howard Davis

Address: Altex Oil Corporation 1660 Wynkoop Suite 800 Denver, Colorado 80202

(303) 534-2667

Page_1_of_1_

UNIT	ſED	STA.	TES	
DEPARTMENT	OF	THE	INTER	RIOF
BUREAU OF	LAN	ID M	ANAGE	MENT

(IN LIEU OF FORM 3160-6)

MONTHLY REPORT

OF

OPERATIONS

Lease No	U-2754
Communitization	Agreement No
Field Name	
	eaea
County	WayneState_Utah
Operator	Altex Oil Corporation
Amend	ed Report

The following is a correct report of operations and production (including status of all unplugged Wells) for the month of January , 1986

Well No.	Sec & 1/4 of 1/4 	TWP	 RNG 	 status 	DAYS PROD.	*BARRELS of OIL	 *MCF of GAS 	 *BARRELS of Water 	REMARKS
Gov't # 1	 Sec. 26 NW/4SW/4	3 0\$	 16E		0	0	 0	 0	Operations
	NW/45W/4	303	102	31	o		l o		Shut Down
	i i		i	i i			İ	j i	WO Orders
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*If none, so state.

DISPOSITION OF PRODUCTION (Lease, Participating Area, or Communitized Area basis)

Oil & Condensate Water Gas (BBLS) (MCF) (BBLS) 0 _XXXXXXXXXX_ _XXXXXXXXX_ *On hand, Start of Month *Produced 0 XXXXXXXXX 0 _xxxxxxxxxx_ _XXXXXXXX _ *Sold 0 **DIVISION OF** xxxxxxxxx_ _xxxxxxxx _ *Spilled or Lost 0 XXXXXXXXXX_ _XXXXXXXX _ *Flared or Vented _xxxxxxxx 0 _XXXXXXXXXX_ *Used on Lease *Injected 0 XXXXXXXXXX_ _XXXXXXXX _ 0 XXXXXXXXXX_ _xxxxxxxx _ *Surface Pits XXXXXXXXXX_ _xxxxxxxx *Other (Identify) 0 _XXXXXXXXXX_ _XXXXXXXX _ *On hand, End of Month *API Gravity / BTU Content XXXXXXXXX XXXXXXXX

Authorized Siganture W. Howard Davis

Title - Operations Manager / W. Howard Davis

Address: Altex Oil Corporation 1660 Wynkoop Suite 800 Denver, Colorado 80202

(303) 534-2667

Page_1_of_1_

		TATE OF UTAK	SUBMIT IN TRIPLICATE® (Other instructions on re- verse side)	5. LEASE DESIGNATION	AND SERIAL N
	OIL & GAS CO	NSERVATION COMMIS		Federal U-275	54
(Do :		OTICES AND REPORTS oposals to drill or to deepen or plucation FOR PERMIT—" for suc		6. IF INDIAN, ALLOTTE	OR TRIBE WA
OIL [7 UAS [7			7. UNIT AGREEMENT NA	MB
WELL L	C WELL C OTHE	<u> </u>		<u> </u>	
	Oil Corporation	n	- 1906 WAK 1 V 1906	8. FARM OR LEASE NAM	
	OF OPBRATOR		DIVISION OF	9. WELL NO.	
1660 W	lynkoop Sui	te 800 Denver, Col	orado 8 62 020ae o amena	Government #	#1
LOCATION See also	OF WELL (Report location	on clearly and in accordance with	any State requirements.	10. FIELD AND POOL, O	WILDCAT
At surfac				Wildcat	
Wayne NW/4SM	County, Utah 1/4 (1819" FSL	& 663' FWL) Sec.	26, T30S-R16E	11. SEC., T., R., M., OR E SURVEY OR AREA	LE. AND
. PORMIT W	70.	15. BLEVATIONS (Show whather	r DF, RT, GR, etc.)	12. COUNTY OR PARISH	18. STATE
FRACTUR	NOTICE OF IN	TENTION TO: PULL OR ALTER CASING MULTIPLE COMPLETE ABANDON®	WATER SHUT-OFF FRACTURE TREATMENT SHOOTING OR ACIDIZING	Other Data But report of: REPAIRING TO ALTERING CA ABANDONMEN	PRING
AEPAIR W	VSEL	CHANGE PLANS		of multiple completion etion Report and Log for	
		OPPRATIONS (Clearly state all north	nent details, and give pertinent dates,	including estimated date	of starting
propose	PROPOSED OR COMPLETED d work. If well is dire this work.) *	ctionally drilled, give subsurface l	ocations and measured and true vertica	depins for all markers	•
propose nent to	d work. If well is dire	ctionally drilled, give subsurface l	ocations and measured and true vertica	depins for all markers	
propose nent to	d work. If well is dirently this work.)	etionally drilled, give subsurface l	ocations and measured and true vertica	depins for all markers	
propose nent to	d work. If well is dirently this work.)	etionally drilled, give subsurface l	ocations and measured and true vertica	depins for all markers	
propose nent to	d work. If well is dirently this work.)	etionally drilled, give subsurface i	ocations and measured and true vertica	depins for all markers	
propose nent to	d work. If well is dirently this work.)	etionally drilled, give subsurface k	ocations and measured and true vertica	depins for all markers	

SIGNED W. Howard barre	Operations Manager	3-20-86 DATE
(This space for Federal or State office use)	:	
APPROVED BY	TITLE	DATE

(IN LIEU OF FORM 3160-6)

MONTHLY REPORT OF OPERATIONS

Lease No			 <u> </u>	
Communitization	Agreement No.		F3.00	~~ /\E
Field Name			DIVISI	CIN UF
Unit Name			 <u> DIL, GAS</u>	<u>a N</u> imimg
Participating Ar				
County	Wayne	State_Utah	 	
Operator	Altex Oil Cor	poration	 	
Amend	led Report			

The following is a correct report of operations and production (including status of all unplugged Wells)

for the mo	onth of	February	,	1986
------------	---------	----------	---	------

			 	 	DAYS	*BARRELS	 *MCF of	 *BARRELS	
Well No.	1/4 of 1/4	TWP	RNG	STATUS	PROD.	of OIL	GAS	of Water	REMARKS
	 	-		.!! 		 		 	
Gov't # 1			 	! 		 	 		
	NW/4SW/4	30S	16E	SI	0	0	0	0	Operations
	i i		1	1 1				l i	Shut Down
	! !		1					l i	WO Orders
	1 1			1 1					
	1 1		1	1 1					
			1	1 1					
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	1 1			1 1				l !	
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*If none, so state.

DISPOSITION OF PRODUCTION (Lease, Participating Area, or Communitized Area basis)

	Oil & Condensate	Gas	Water
	(BBLS)	(MCF)	(BBLS)
*On hand, Start of Month	0	_xxxxxxxxx_ ·	_xxxxxxxxx_
*Produced	0	_xxxxxxxxxx_	0
*Sold	0	_xxxxxxxxxx_	_xxxxxxxx _
*Spilled or Lost	0	_xxxxxxxxxx_	_xxxxxxxx _
*Flared or Vented	0	_xxxxxxxxxx_	_xxxxxxxx _
*Used on Lease	0	_xxxxxxxxxx_	_xxxxxxxx _
*Injected	0	_xxxxxxxxxx_	_XXXXXXXX ~
*Surface Pits	0	_xxxxxxxxxx_	_xxxxxxxx _
*Other (Identify)	0	_xxxxxxxxxx_	_xxxxxxxx _
*On hand, End of Month	0	_xxxxxxxxxx_	_xxxxxxxx _
*API Gravity / BTU Content		_xxxxxxxxxx_	_XXXXXXXX _

Authorized Siganture VICKIL Symme

Page_1_of_1_

Address: Altex Oil Corporation

1660 Wynkoop Suite 800 Denver, Colorado 80202

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

(IN LIEU OF FORM 3160-6)

MONTHLY REPORT

OF

OPERATIONS

The following is a correct report of operations and production (including status of all unplugged Wells) for the month of March, 1986

Well No.	Sec & 1/4 of 1/4	TWP	 RNG	 Status	DAYS PROD.	*BARRELS of OIL	 *MCF of GAS	 *BARRELS of Water 	REMARKS
Gov't # 1	 Sec. 26 NW/4SW/4	3 0s	 16E	 	0	0	 0	 	Operations
			i I	i i	ĺ				Shut Down WO Orders
			 	 				! 	
	i i		 					i I i	
			! 	 				 	
	į į		 !				 	 	

___Amended Report

*If none, so state.

DISPOSITION OF PRODUCTION (Lease, Participating Area, or Communitized Area basis)

	Oil & Condensate	Gas	Water
	(BBLS)	(MCF)	(BBLS)
*On hand, Start of Month	0	_xxxxxxxxx_	_xxxxxxxxx_
*Produced	0	_xxxxxxxxx_	0
*Sold	0	_xxxxxxxxxx_	_XXXXXXXX _
*Spilled or Lost	0	_xxxxxxxxxx_	_xxxxxxxx _
*Flared or Vented	0	_xxxxxxxxx_	_xxxxxxxx _
*Used on Lease	0	_xxxxxxxxx_	_xxxxxxxx _
*Injected	0	_xxxxxxxxx_	_xxxxxxxx _
*Surface Pits	0	_xxxxxxxxxx_	_xxxxxxxx
*Other (Identify)	0	_xxxxxxxxx	_XXXXXXXX
*On hand, End of Month	0	_xxxxxxxxx	_xxxxxxxx _
*API Gravity / BTU Content		_xxxxxxxxx	_xxxxxxxx _

Authorized Siganture

Vickie Zimmerman Production Administrator

Page_1_of_1_

Address: Altex Oil Corporation

1660 Wynkoop Suite 800

Denver, Colorado 80202

UNI	TED	STAT	ES
DEPARTMENT	OF	THE	INTERIOR
BUREAU OF	LAN	ID MA	NAGEMENT

(IN LIEU OF FORM 3160-6)

MONTHLY REPORT

OF

OPERATIONS

Lease No	_U-2 7 54		
		No	
Field Name			
Unit Name			
		State_Utah _	
Operator	Altex Oil	Corporation	
Amond	lad Danant		

The following is a correct report of operations and production (including status of all unplugged Wells) for the month of April , 1986

Well No.	 Sec & 1/4 of 1/4 	 TWP 	 	 STATUS 	DAYS PROD.	*BARRELS of OIL	*MCF of GAS	 *BARRELS of Water 	
Gov't # 1	 Sec. 26 NW/4SW/4	 30s	 16E 	si si	0	0	 	 0	 Operations Shut Down
	 		 					 	WO Orders
 	 	 	1) 	 	1
 	 	 	 			 	 	 	.

*If none, so state.

DISPOSITION OF PRODUCTION (Lease, Participating Area, or Communitized Area basis)

	Oil & Condensate	Gas	Water
	(BBLS)	(MCF)	(BBLS)
*On hand, Start of Month	0	_xxxxxxxxxx_	_xxxxxxxxx_
*Produced	0	_xxxxxxxxxx_	0
*Sold	0	_xxxxxxxxxx_	_xxxxxxxxx _
*Spilled or Lost	0	_xxxxxxxxx_	_xxxxxxxx _
*Flared or Vented	0	_xxxxxxxxxx_	_XXXXXXXX _
*Used on Lease	0	_xxxxxxxxx_	_xxxxxxxx _
*Injected	0	_xxxxxxxxx_	_XXXXXXXXX _
*Surface Pits	0	_xxxxxxxxxx_	_xxxxxxxxx _
*Other (Identify)	0	_xxxxxxxxx_	_xxxxxxxx _
*On hand, End of Month	0	_xxxxxxxxxx_	_xxxxxxxx _
*API Gravity / BTU Content		_xxxxxxxxx_	_xxxxxxxx _

Authorized Siganture Troduction Addinistrator

Page_1_of_1_

Address: Altex Oil Corporation 1660 Wynkoop Suite 800 Denver, Colorado 80202

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PECELVE

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

(IN LIEU OF FORM 3160-6)

MONTHLY REPORT

OF

OPERATIONS

Lease No	U-2754		
Communitization			
Field Name			OIL. GAS & MININ
Unit Name			
Participating Ar			
Operator	Altex Oil Cor	poration	
1	lad Danast		

The following is a correct report of operations and production (including status of all unplugged Wells) for the month of May, 1986

 Well No. 	Sec & 1/4 of 1/4 	TWP	 	 	DAYS PROD.	*BARRELS of OIL	*MCF of GAS	*BARRELS of Water	REMARKS
 Gov't # 1 	 Sec. 26 NW/4SW/4	30s	 16E 	 	0	0	0	0	 Operations Shut Down
43.055.30027			 	 					WO Orders
; 			 						
 			! 						

*If none, so state.
DISPOSITION OF PRODUCTION (Lease, Participating Area, or Communitized Area basis)

	Oil & Condensate	Gas .	Water .
	(BBLS)	(MCF)	(BBLS)
*On hand, Start of Month	0	_xxxxxxxxxxx_	_xxxxxxxxxx_
*Produced	0	_xxxxxxxxxxx_	0
*Sold	0	_xxxxxxxxx_	_xxxxxxxxx _
*Spilled or Lost	0	_xxxxxxxxxx_	_xxxxxxxxx
*Flared or Vented	0	_XXXXXXXXXXX_	_xxxxxxxxx
*Used on Lease	0	_xxxxxxxxxxx	_XXXXXXXXXX
*Injected	0	_xxxxxxxxxx	_xxxxxxxxxx
*Surface Pits	0	_xxxxxxxxx_	_xxxxxxxxx
*Other (Identify)	0	_xxxxxxxxx_	_xxxxxxxxxx
*On hand, End of Month	0	_xxxxxxxxxx	_xxxxxxxxx
*API Gravity / BTU Content		XXXXXXXXX	XXXXXXXXX

Authorized Siganture _

Vickie Zimmerman Production Administrator

Page_1_of_1_

2 Altex Oil Corporation 1660 Wynkoop Suite 800

Denver, Colorado 80202

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

(IN LIEU OF FORM 3160-6)

MONTHLY REPORT OPERATIONS

Lease No	_U-2754		AUG 2 0 1986
Communitization	Agreement No		- HUU 2 U 1300
Field Name			DIVISION OF
Unit Name			DIVISION OF
Participating Ar	ea		OIL. GAS & MINING
County	Wayne	State_Utah	_
Operator	Altex Oil Corp	oration	
Amend	led Report		

The following is a correct report of operations and production (including status of all unplugged Wells)

for the month of July , 1986

 	Sec & 1/4 of 1/4	TWP	 		DAYS PROD.	*BARRELS of OIL	 *MCF of GAS	 *BARRELS of Water 	
 Gov't # 1 	 Sec. 26 NW/4SW/4 	 30s 	 	si si l	0	0	 	 0	 Operations Shut Down WO Orders
) 			 	 	43.055. 30029
		 	' 	 			 	 	

*If none, so state. DISPOSITION OF PRODUCTION (Lease, Participating Area, or Communitized Area basis)

	Oil & Condensate	Gas	Water
	(BBLS)	(MCF)	(BBLS)
*On hand, Start of Month	0	_xxxxxxxxx_	_XXXXXXXXX_
*Produced	0	_xxxxxxxxxx_	0
*Sold	0	_xxxxxxxxxx_	_xxxxxxxx _
*Spilled or Lost	0	_xxxxxxxxx_	_xxxxxxxx _
*Flared or Vented	0	_xxxxxxxxxx_	_xxxxxxxx _
*Used on Lease	0	_xxxxxxxxxx_	_xxxxxxxx _
*Injected	0	_xxxxxxxxx_	_xxxxxxxx
*Surface Pits	0	_xxxxxxxxx_	_xxxxxxxx _
*Other (Identify)	0	_xxxxxxxxx_	_xxxxxxxx _
*On hand, End of Month	0	_xxxxxxxxx_	_xxxxxxxx _
*API Gravity / BTU Content		_xxxxxxxxxx_	_xxxxxxxx

Authorized Siganture

Address: Altex Oil Corporation

Vickie Zimmerman - Production Administrator

1660 Wynkoop Suite 800 Denver, Colorado 80202

(303) 534-2667

Page_1_of_1_

WELL X

14. PERMIT NO.

16.

NAME OF OPERATOR

3. ADDRESS OF OPERATOR 1660 Wynkoop

gas Well

Altex Oil Corporation

Wayne County, Utah

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

NW/4SW/4 (1819' FSL & 663' FWL)

NOTICE OF INTENTION TO:

LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.

Use "APPLICATION FOR PERMIT—" for such proposals.)

N TRIPLICATE* SUL

	tructions on se side) 102101 5. LEASE DESIGNATION AND SERIAL NO.				
Division of Oie, das, and mining	Federal U-2754				
RY NOTICES AND REPORTS ON WELLS m for proposals to drill or to deepen or plug back to a different reservoir. to "APPLICATION FOR PERMIT—" for such proposals.)	6. IF INDIAN, ALLOTTER OR TRIBE NAME				
OTHER	7. UNIT AGREEMENT NAME				
	8. FARM OR LEASE NAME				
oration					
	9. WELL NO.				
Suite 800 Denver, CO 80202	Government No.1				
rt location clearly and in accordance with any State requirements.*	Wildcat				
tah FSL & 663' FWL) Sec. 26, T30S-R16E	11. SSC., T., B., M., OR BLE. AND SURVEY OR ARSA				
15. SEEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OR PARISH 18. STATE				
Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data					

REPAIRING WELL ALTERING CASING

ABANDONMENT®

REPAIR WELL CHANGE PLANS (Norz: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) (Other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and messured and true vertical depths for all markers and zones pertinent to this work.)*

WATER SHUT-OFF

PRACTURE TREATMENT

SHOUTING OR ACIDIZING

Operations Suspended



DIVISION OF OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct		-		_
SIGNED Vicky Summeman	TITLE _	Production Administrator	DATE	9-29-86
(This space for Federal or State office use)				
APPROVED BY	TITLE _		DATE	

102332



UNI	TED	STAT	ES	
DEPARTMENT	OF	THE	INTER	IOR
BUREAU OF	LAN	ND MA	NAGEM	ENT

(IN LIEU OF FORM 3160-6)

MONTHLY REPORT

OF

OPERATIONS

Lease No	U-2754		
Communitization	n Agreement	No	DIVISION OF
Field Name			OIL GAS & MINING
		<u> </u>	
Participating			
County	Wayne	State_Utah	
Operator	Altex Oil	Corporation	
Ame	ended Report		

The following is a correct report of operations and production (including status of all unplugged Wells) for the month of September , 1986

 	Sec & 1/4 of 1/4 	TWP	 	 	DAYS PROD.	*BARRELS of OIL	*MCF of GAS	*BARRELS of Water	
 Gov't # 1 	Sec. 26 NW/4SW/4 	3 0\$	 		0	0 	 	 	 Operations Shut Down WO Orders

*If none, so state.
DISPOSITION OF PRODUCTION (Lease, Participating Area, or Communitized Area basis)

	Oil & Condensate	Gas	Water
	(BBLS)	(MCF)	(BBLS)
*On hand, Start of Month	0	_xxxxxxxxx_	_XXXXXXXXX
*Produced	0	_xxxxxxxxxx_	0
*Sold	0	_xxxxxxxxxx_	_xxxxxxxx _
*Spilled or Lost	0	_xxxxxxxxxx_	_xxxxxxxx
*Flared or Vented	0	_xxxxxxxxxx_	_xxxxxxxx
*Used on Lease	0	_xxxxxxxxxx_	_xxxxxxxx
*Injected	0	_xxxxxxxxxx_	_XXXXXXXX
*Surface Pits	0	_xxxxxxxxx_	_xxxxxxxx
*Other (Identify)	0	_xxxxxxxxxx_	_xxxxxxxx _
*On hand, End of Month	0	_xxxxxxxxx_	_xxxxxxxx
*API Gravity / BTU Content		_xxxxxxxxxx_	_xxxxxxxx _

Authorized Signature VIVIII But Manual Vickie Zimmerman Production Administrator

Page_1_of_1_

Address: Altex Oil Corporation

1660 Wynkoop Suite 800 Denver, Colorado 80202

120136

NOV			
NOV	28	1900	

UNIT	ΓED	STAT	ES	
DEPARTMENT	OF	THE	INTERIO	Ř
BURFAU OF	LAN	ID MA	NAGEMEN'	T

(IN LIEU OF FORM 3160-6)

MONTHLY REPORT OF **OPERATIONS**

Lease No	U-2754			DIVISIUN UF
Communitizati	on Agreement	No		OIL GAS & MINING
Field Name				Off. Gas a married
Unit Name				
Participating	Area			
County	Wayne		_State_Utah	
Operator	Altex Oi	il Corpo	oration	
Δm	ended Renort	+		

The following is a correct report of operations and production (including status of all unplugged Wells) for the month of October , 1986

Well No.	Sec & 1/4 of 1/4 	TWP	 	 Status	DAYS PROD.	*BARRELS of OIL	*MCF of GAS	 *BARRELS of Water 	REMARKS
Gov't # 1	 Sec. 26 NW/4SW/4	30s	 16E		0	0	 	 	Operations
			 				 	 	Shut Down WO Orders
			 				 	! ! 	
			 				 -		

*If none, so state.

DISPOSITION OF PRODUCTION (Lease, Participating Area, or Communitized Area basis)

	Oil & Condensate	Gas	Water
	(BBLS)	(MCF)	(BBLS)
*On hand, Start of Month	0	_xxxxxxxxxx_	_xxxxxxxxx_
*Produced	0	_xxxxxxxxx_	0
*Sold	0	_xxxxxxxxx_	_xxxxxxxxx _
*Spilled or Lost	0	_xxxxxxxxxx_	_xxxxxxxx _
*Flared or Vented	0	_xxxxxxxxxx_	_xxxxxxxx _
*Used on Lease	0	_xxxxxxxxx_	_xxxxxxxx _
*Injected	0	_xxxxxxxxxx_	_xxxxxxxx _
*Surface Pits	0	_xxxxxxxxx_	_xxxxxxxx _
*Other (Identify)	0	_xxxxxxxxx_	_xxxxxxxx _
*On hand, End of Month	0	_xxxxxxxxx_	_xxxxxxxx _
*API Gravity / BTU Content		_xxxxxxxxxx_	_xxxxxxxx _

Authorized Signature Ville Zummerman Production Administrator

Page_1_of_1_

Address: Altex Oil Corporation

1660 Wynkoop Suite 800

Denver, Colorado 80202

DEC 22	11/1			070100
UNITED STATES DEC 22	1936 Lease No	u-2754		
DEPARTMENT OF THE INTERIOR	Communitizati	on Agreement	No	
BUREAU OF LAND MANAGEMENT	VOF Field Name			
OIL. GAS &	NUMING Unit Name			
(IN LIEU OF FORM 3160-6)	Participating	Area		
	County	Wayne	State_Utah	
MONTHLY REPORT	Operator	Altex Oil	Corporation	
OF	Am	ended Report		
OPERATIONS				

The following is a correct report of operations and production (including status of all unplugged Wells) for the month of November , 1986

 Well No.	 Sec & 1/4 of 1/4	T₩P	 RNG	 status	DAYS PROD.	*BARRELS	 *MCF of GAS	 *BARRELS of Water	
	-		 	 			l I	 	
 Gov't # 1	 Sec. 26		 	 			 	 	
<u> </u>	NW/4SW/4	30s 	16E 	SI	0	0] 0 I	0 	Operations Shut Down
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!	!] !	<u> </u>	!!!			<u> </u>	 -	
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*If none, so state.

DISPOSITION OF PRODUCTION (Lease, Participating Area, or Communitized Area basis)

	Oil & Condensate	Gas	Water
	(BBLS)	(MCF)	(BBLS)
*On hand, Start of Month	0	_xxxxxxxxx_	_xxxxxxxxx_
*Produced	0	_xxxxxxxxx_	0
*Sold	0	_xxxxxxxxx_	_xxxxxxxx _
*Spilled or Lost	0	_xxxxxxxxx_	_xxxxxxxx _
*Flared or Vented	0	_xxxxxxxxx_	_xxxxxxxx _
*Used on Lease	0	_xxxxxxxxx_	_xxxxxxxx _
*Injected	0	_xxxxxxxxxx_	_xxxxxxxx _
*Surface Pits	0	_xxxxxxxxxx_	_xxxxxxxx _
*Other (Identify)	0	_xxxxxxxxx_	_xxxxxxxx _
*On hand, End of Month	0	_xxxxxxxxxx_	_xxxxxxxx
*API Gravity / BTU Content		_xxxxxxxxxx_	_xxxxxxxx _

Page_1_of_1_

Address: Altex Oil Corporation 1660 Wynkoop Suite 800 Denver, Colorado 80202

UNITED STATES PARTMENT OF THE I		R	*1 .* 7 .	tease No.	zation 4	areement N		<u> </u>	
UREAU OF LAND MANA	17			. '		igi comerre i			
DREAD OF LAND HAN	:4/4			Jad # Name					
(IN LIEU OF FORM	JA	N 041	987	Participa					
(IN LILO OF TOKE	3,00 0,						State	Utah	
MONTHLY REPORT	L	11V121VIV	0F			Altex Oil (-50W
OF	CıL,	GAS & M	inting	-		ed Report	•		
OPERATIONS				_	_	·			
e following is a	correct report	t of opera	ations a	nd product	tion (inc	luding stat	tus of all u	unplugged We	ells)
r the month of	November	, 1987						ه ا،	055.3
	<u>_</u>							<u> 4</u>	. 033 -
			<u> </u>	!!!					 -
	Sec &		ļ	!!	DAYS	*BARRELS	*MCF of	*BARRELS	
₩ell No.	1/4 of 1/4	TWP	RNG	STATUS	PROD.	of OIL	GAS	of Water	REMARKS
	_		<u> </u>	_ .				<u> </u>	
	I	l						<u> </u>	<u> </u>
		!	<u> </u>	!!				<u> </u>	!
Gov't # 1	Sec. 26		ļ 					!	ļ
	NW/4SW/4	30s	16E	SI	0	0	0	. 0	Operations
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				*If none	, so stat	e.			
	DISPOSITION (OF PRODUC	TION (L	ease, Pari	ticipatir	ng Area, or	Communitize	ed Area bas	is)
								-	
		0	il & Con	densate			Gas		Water
			(BBLS				(MCF)		(BBLS)
hand, Start of M	onth		0				XXXXXXXXX		XXXXXXXX
oduced			0			-	XXXXXXXXX		
ld			0			-	XXXXXXXXXX	-	xxxxxxx
illed or Lost			0			-	_xxxxxxxxxx		XXXXXXXX
ared or Vented			9			-	_xxxxxxxxxx		XXXXXXXX _
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ed on Lease						-	-	-	-
jected			0			-	_XXXXXXXXXXX	-	_xxxxxxxx _
rface Pits			0				_XXXXXXXXXX		_XXXXXXXXX _
haa / Talambifu/			0			-	_xxxxxxxxx	-	_xxxxxxxx _
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	ontent					-	_xxxxxxxxx		_xxxxxxxx _
hand, End of Mon	ontent	o Zu		- mar		-	_xxxxxxxxxx		_xxxxxxxx _

Page_1_of_1_

0129.0

UNITED STATES DEPARTMENT OF THE INTERIOR DISHOLON OF BUREAU OF LAND MANAGEMENT 1845 SAME FLORE

(IN LIEU OF FORM 3160-6)

MONTHLY REPORT OF **OPERATIONS**

ease No	U-2754		
Communitizati	ion Agreement	No	
Field Name			
Participating	g Area		
	mended Penort	-	

The following is a correct report of operations and production (including status of all unplugged Wells) for the month of December , 1986

the month of	December -	, 1900							43.055. <i>3</i> 0
Well No.	 Sec & 1/4 of 1/4	 Twp	 RNG	 STATUS	DAYS PROD.	 *BARRELS of OIL	 *MCF of GAS	 *BARRELS of Water	REMARKS
	_		<u>-</u> 	. .			 	 	
Gov't # 1	 Sec. 26	 	 	i i		i I	 	i i I I	
	NW/4SW/4	30s	16E	SI	0	0	0	0 [Operations
	!	!	!	1 1		<u> </u>	<u> </u>	!!	Shut Down
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*If none, so state. DISPOSITION OF PRODUCTION (Lease, Participating Area, or Communitized Area basis)

	Oil & Condensate	Gas	Water
	(BBLS)	(MCF)	(BBLS)
*On hand, Start of Month	0	_xxxxxxxxx_	_xxxxxxxxxx_
*Produced	0	_xxxxxxxxxx_	
*Sold	0	_xxxxxxxxx_	_xxxxxxxx _
*Spilled or Lost	0	_xxxxxxxxx_	_xxxxxxxx _
*Flared or Vented	0	_xxxxxxxxxx_	_xxxxxxxx _
*Used on Lease	0	_xxxxxxxxxx_	_xxxxxxxx _
*Injected	0	_xxxxxxxxx_	_xxxxxxxx _
*Surface Pits	0	_xxxxxxxxx_	_xxxxxxxx _
*Other (Identify)	0	_xxxxxxxxx_	_xxxxxxxx _
*On hand, End of Month	0	_xxxxxxxxx_	_xxxxxxxx _
*API Gravity / BTU Content		_xxxxxxxxx	_xxxxxxxx _

Authorized Signature Vickie Zimmerman Production Administrator

Page_1_of_1_

Address: Altex Oil Corporation 1660 Wynkoop Suite 800

Denver, Colorado 80202

UNITED STATES	Lease NoU-2754
DEPARTMENT OF THE INTERIOR	Communitization Agreement No
BUREAU OF LAND MANAGEMENT	Field Name
	Unit Name
(IN LIEU OF FORM 3160-6)	Participating Area
	CountyWayneState_Utah

MONTHLY REPORT OF OPERATIONS

____Amended Report 43.055-30009

Operator_____ Altex Oil Corporation____

The following is a correct report of operations and production (including status of all unplugged Wells) for the month of January , 1987

Well No.	Sec & 1/4 of 1/4	TWP	RNG	 STATUS	DAYS	*BARRELS of OIL	*MCF of GAS	*BARRELS of Water	REMARKS
	ii			- - 			 	_ 	
Gov't # 1			 		ĺ		 	l 1	
	NW/4SW/4	3 0s	16E	sı	0	0	0	0	Operations
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*If none, so state.

DISPOSITION OF PRODUCTION (Lease, Participating Area, or Communitized Area basis)

	Oil & Condensate	Gas	Water
	(BBLS)	(MCF)	(BBLS)
*On hand, Start of Month	0	_xxxxxxxxxx_	_xxxxxxxxxx_
*Produced	0	_xxxxxxxxxx_	
*Sold	0	_xxxxxxxxxx_	_xxxxxxxx _
Spilled or Lost	0	_xxxxxxxxxx_	_xxxxxxxx
Flared or Vented	0	_xxxxxxxxx_	_xxxxxxxx
Used on Lease	0	_xxxxxxxxxx_	_xxxxxxxx
Injected	0	_xxxxxxxxxx_	_xxxxxxxx
Surface Pits	0	_xxxxxxxxxx_	_xxxxxxxx
Other (Identify)	0	_xxxxxxxxxx_	_xxxxxxxx
On hand, End of Month	0	_xxxxxxxxxx_	_xxxxxxxx
API Gravity / BTU Content		xxxxxxxxx	XXXXXXX

Authorized Signature Vickie Zimmerman - Production Administrator

Addre

1660 Wynkoop Suite 800 Denver, Colorado 80202 (303) 534-2667

UNITED STATES	s			Lease No.		U-2754				
DEPARTMENT OF THE IN	NTERIOR			Communitization Agreement No						
BUREAU OF LAND MANA	AGENEN	atre to	1 10 24	Field Nam	ne	•			_	
	DE SI	JEJE	110	Unit Name	•					
(IN LIEU OF FORM 3	316016	No grand to grade	- (L	Participa	sting Are					
,	(E Des	ל לים מו	1 0 07	County		Wayne	State	Utah		
MONTHLY REPORT	CAR AF	PR 27	130/							
OF						d Report			_	
OPERATIONS		IVISION 3AS & N		- i						
The following is a of	correct report March	of opera , 1987	ations a	nd product	tion (inc	luding stat	tus of all u	unplugged We	ells)	
		 			DAYS	*BARRELS	 *MCF of	 *BARRELS		
Well No.	1/4 of 1/4	TWP	RNG	STATUS	PROD.		GAS	of Water	REMARKS	
	_			- -						
Gov't # 1	 Sec. 26		 				 	 		
	NW/4SW/4 	30s 	16E 	SI 	0	0	0 	0 	Operations Shut Down WO Orders	
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	DISPOSITION (DE PRODUC	TION (L	*If none	-		Communitiza	ed Area basi	(e)	
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		0	il & Con	densate			Gas		Water	
			(BBLS)			(MCF)		(BBLS)	
n hand, Start of Mo	onth		0			-	_xxxxxxxxxx		_xxxxxxxxx_	
roduced			0			_	_XXXXXXXXXX	_		
old			0			_	_xxxxxxxxxx		xxxxxxxx _	
oilled or Lost			0			-	_xxxxxxxxx		xxxxxxxx _	
ared or Vented			0			_	_xxxxxxxxxx		.xxxxxxxx	
sed on Lease			0			-	_xxxxxxxxxx		XXXXXXXX _	
njected			0			_	_xxxxxxxxxx		XXXXXXXX _	
urface Pits			0			_	_xxxxxxxxxx		XXXXXXXX _	
ther (Identify)			0			_	_xxxxxxxxxx		XXXXXXXX _	
n hand, End of Mont	th		0			_	_xxxxxxxxxx_		XXXXXXXX _	
PI Gravity / BTU Co	ontent					_	XXXXXXXXXX_	_	XXXXXXXX	

Authorized Signature Vickie Zimmerman - Production Administrator

Page_1_of_1_

1660 Wynkoop Suite 800 Denver, Colorado 80202

Form 3160-5 (November 1983) (Formerly 9-331)

UNIT) STATES SUBMIT IN TRIPLIC (Other instructions Control of THE INTERIOR verse alde)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

BUREAU OF LAND MANAGEMENT	U-2754
SUNDRY NOTICES AND REPORTS ON WEI (Do not use this form for proposals to drill or to deepen or plug back to a diffuse "APPLICATION FOR PERMIT—" for such proposals.)	
OIL X GAS OTHER	7. UNIT AGREEMENT NAME
NAME OF OPERATOR	8. FARM OR LEASE NAME
Altex Oil Corporation	
. ADDRESS OF OPERATOR	9. WELL NO.
1660 Wynkoop, Suite 800 Denver, CO	80202 Government No. 1
LOCATION OF WELL (Report location clearly and in accordance with any State requir	rements.* 10. FIELD AND POOL, OR WILDCAT
See also space 17 below.) At surface	Wildcat
Wayne County, Utah NW/4SW/4 (1819' FSL & 663 FWL) Section 26-T30S-	
	Sac. 26, T305., R16
15. BLEVATIONS (Show whether DF, RT, GR, etc.)	Way ne Ut.
Check Appropriate Box To Indicate Nature of N	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
	ER SHUT-OFF REPAIRING WELL
TEST WATER SHUT-OFF PULL OR ALTER CASING WATE	ER SHUT-OFF REPAIRING WELL
	TURE TREATMENT ALTERING CASING
FRACTURE TREAT MULTIPLE COMPLETE FRAC	
FRACTURE TREAT MULTIPLE COMPLETE FRACE SHOOT OR ACIDIZE SHOOT	TURE TREATMENT ALTERING CASING

Operations Suspended



DIVISION OF OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct SIGNED VICE SUMMER		рате 4-23-87
(This space for Federal of State office use)		
APPROVED BY	TITLE	DATE

*See Instructions on Reverse Side

UNITED STATES									
DEPARTMENT OF THE	FRION P	3077	13.00	≰ ommunit	ization A	greement N	lo		
BUREAU OF LAND MAN	HART CONT	EN IN		Field Na	me				
				unit Nam					
(IN LIEU OF FORM	66-6) IIIN	0 1 198	7		ating Are				
_	- 0011	0 1 100	•	County		Wayne	State_	Utah	
MONTHLY REPORT	ועות	SION OF		Operator		Altex Oil (Corporation_		
OF			NO		Amende	ed Report			50m
OPERATIONS	UIL, GA	S & MINI	NG						
The following is a c	orrect report	of opera	ations ar	nd produc	tion (in	cluding star	tus of all (unplugged W	ells)
for the month of	April	, 1987							
			<u> </u>				i	<u> </u>	1
 	Sec &			1 1	DAVS	 *BARRELS	 *MCE of	 *BARRELS	1
		TUD !	l DNC	I I				<u>'</u>	:
Well No.	1/4 of 1/4	I WP	RNG	STATUS	PROD.	of OIL	GAS	of Water	REMARKS
[!			-!!		 	l I	 	.
! 	i			i i			 	' 	i
Gov't # 1	Sec. 26			i i		i	i	İ	i
i	NW/4SW/4	30s	16E	i sı i	0	I 0	I 0	I 0	Operations
<u> </u>	1			iii				i I	Shut Down
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43.055-300	\ঠ			; ;		l I	l I	l I	1
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	.1			*If none	, so stat	e.			-
	DISPOSITION C	F PRODUCT	ION (Le		•		Communitize	ed Area bas	is)
		Oi	l & Cond	lensate			Gas		Water
			(BBLS)				(MCF)		(BBLS)
On hand, Start of Mo	nth		0			_	_XXXXXXXXXX_		_xxxxxxxxx_
*Produced			0			_	_xxxxxxxxxx_	_	
*Sold			0			_	XXXXXXXXX	_	_XXXXXXXX _
*Spilled or Lost			0				xxxxxxxxx		_XXXXXXXX
*Flared or Vented			0				xxxxxxxxx		_xxxxxxxx _
*Used on Lease			0				xxxxxxxxx		_xxxxxxxx _
*Injected			0				XXXXXXXXXX		_xxxxxxxx _
*Surface Pits			0			-	XXXXXXXXX	-	_xxxxxxxx
Other (Identify)			0			_	XXXXXXXXXX	-	_XXXXXXXX _
*On hand, End of Mont	h		0			-	XXXXXXXXXX		_XXXXXXXX _
*API Gravity / BTU Co			U			_	_^^^^^^		
TAPE GRAVITY / BIU CO	/ 1			_	10.	-	_^^^^^^^	-	_xxxxxxxx _
Authorized Signature	7/1261	0 2	IMM	reir	ran	Addre			
Vickie Zimmerma	$\overline{}$	n Adminis		_		Addic	1660 Wyr	nkoon Sui	te 800
VICKIE ZIMMETIMA	ar Froductio	" Acility II's	, craco				-	Colorado	80202
		Dage 1 of	: 1				(303) 53		55202
		Page_1_of	'				(303) 33	74 2001	

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AUG 7 1987

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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

(IN LIEU OF FORM 3160-6)

DIVISION OF OIL GAS & MINING

Lease No	U-2754		
Communitizati	on Agreement	No	
Field Name			
Unit Name			
Participating			
County		State_Utah	
Operator		Corporation	Sin

MONTHLY REPORT

OF

OPERATIONS

The following is a correct report of operations and production (including status of all unplugged Wells) for the month of June , 1987

Sec &			1 1	DAYS	*BARRELS	*MCF of	*BARRELS	
1/4 of 1/4	TWP	RNG	STATUS	-		GAS	of Water	REMARKS
<u> </u>			!!	!			<u> </u>	
Sec. 26			i i	i				
NW/4SW/4	30s	16E	sı j	0	0	0	0	Operations
			1 1	ļ			l l	Shut Down
			1 1					WO Orders
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1	l	l I	I I			l I	l I	
1]) 	I I		 	[1	
	 Sec. 26							

*If none, so state.

DISPOSITION OF PRODUCTION (Lease, Participating Area, or Communitized Area basis)

	Oil & Condensate	Gas	Water
	(BBLS)	(MCF)	(BBLS)
*On hand, Start of Month	0	_xxxxxxxxx_	_xxxxxxxxx_
*Produced	0	_xxxxxxxxx_	
*Sold	0	_xxxxxxxxxx_	_xxxxxxxx _
*Spilled or Lost	0	_xxxxxxxxx_	_xxxxxxxx _
*Flared or Vented	0	_xxxxxxxxx_	_xxxxxxxx _
*Used on Lease	0	_xxxxxxxxxx_	_xxxxxxxx _
*Injected	0	_xxxxxxxxxx_	_xxxxxxxx _
*Surface Pits	0	_xxxxxxxxx_	_xxxxxxxx _
*Other (Identify)	0	_xxxxxxxxxx_	_xxxxxxxx _
*On hand, End of Month	0	_xxxxxxxxxx_	_xxxxxxxx _
*API Gravity / BTU Content		_xxxxxxxxxx_	_XXXXXXXX _

Authorized Signature

Vickie Zimmerman Producti

KL Addre

Page_1_of_1_

1660 Wynkoop Suite 800 Denver, Colorado 80202 (303) 534-2667

UNITED STATE	s			Lease No		U-2754			
DEPARTMENT OF THE I									
BUREAU OF LAND MAN									
				Unit Nam					
(IN LIEU OF FORM	3160-6)			Particip					
							State	Utah	
MONTHLY REPORT	•			Operator		Altex Oil (Corporation		
OF					Amende	ed Report			90 W
OPERATIONS									
The fellowing is a					tiam (im				lal I a X
The following is a for the month of	July	•	ations ar	na produc	tion (in	cluding star	tus of all		
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	ī	<u> </u>		1 1		l		<u> </u>	
i	Sec &	i	i	i i	DAYS	*BARRELS	*MCF of	*BARRELS	i
Well No.	1/4 of 1/4	TWP	RNG	STATUS		of OIL	•	of Water	:
	i	İ	i	i i					
i	_;	i	i	i i				İ	
İ	i	ĺ	İ	i i				İ	i i
Gov't # 1	Sec. 26	l	1	1 1				1	İ
	NW/4SW/4	30s	16E	SI	0	0	0	0	Operations
	Ī	l	1	1 1		l		I	Shut Down
	Ì	ĺ	1	1 1				i	WO Orders
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	DI CDOCITION A	DE DDODUG	T. C. V	*If none	•		0		* - •
	DISPOSITION	JF PRODUC	IION (LE	ease, Par	ticipatir	ng Area, or	Communitize	ed Area bas	15)
		n	il & Conc	lensate			Gas		Water
		·	(BBLS)				(MCF)		(BBLS)
*On hand, Start of M	lonth		0				XXXXXXXXXX		XXXXXXXXX
*Produced			0			_	XXXXXXXXX	-	_^^^^
*Sold			0			-	XXXXXXXXX	_	XXXXXXXX
*Spilled or Lost			0			_	XXXXXXXXX		_xxxxxxxx
*Flared or Vented			0			_	XXXXXXXXX		_xxxxxxxx
*Used on Lease			0			_	xxxxxxxxx	_	XXXXXXXX
*Injected			0			_	xxxxxxxxx		XXXXXXXX
*Surface Pits			0				_xxxxxxxxx		_xxxxxxxx _
*Other (Identify)			0				_xxxxxxxxx	_	_xxxxxxxx _
*On hand, End of Mor	ith		0				xxxxxxxxx	_	_xxxxxxxx _
*API Gravity / BTU 0	ontent			_			xxxxxxxxx	_	_xxxxxxxx _
	2/1-1	0			_				
Authorized Signatur				em	M	Addre			
Vickie Zimmern	nam - Producti	op Ardmini	strator				1660 Wy	nkoop Sui	te 800

Page_1_of_1_

Denver, Colorado 80202

UNITED STAT	EC			Lease No		11-2754					
DEPARTMENT OF THE				Lease NoU-2754							
BUREAU OF LAND MA											
BUREAU OF LAND MA	MAGEMENT										
410 115U OF FORM	7140-43			Unit Nam					_ _		
(IN LIEU OF FORM	3100-0)			County	ating Air	ea		Utob			
MANTHI V DEDAD	_			County		wayne	state		Sou		
MONTHLY REPOR	1			operator	 :	Altex Uit	corporation	_			
OF					Amena	ed Report		1/			
OPERATIONS								43.	-055-30029		
The following is a for the month of	=	•	ations ar	nd produc	tion (ind	cluding sta	tus of all				
1			i	!!!		(!		
	Sec &		ļ	! !	DAYS	•	*MCF of		:		
Well No.	1/4 of 1/4	TWP	RNG	STATUS	PROD.	of OIL	GAS	of Water	REMARKS		
	_		 	_ll		 	<u> </u>	 			
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Gov't # 1	Sec. 26		<u> </u>				1	!			
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				*If none	. so stat	te.			·		
	DISPOSITION C	E DEUDITC	TION (14				Communities	ad Araa bas	iel		
	DISPOSITION	or PRODUC	1104 (16	sase, rai	cicipatii	ig Alea, Oi	Confident C12	eu Area bas	15)		
		0	il & Conc				Gas		Water		
			(BBLS))			(MCF)		(BBLS)		
*On hand, Start of I	Month		0				_xxxxxxxxxx		_xxxxxxxxx		
*Produced			0				_xxxxxxxxxx	_			
*Sold			0				_xxxxxxxxxx		_ XXX XXXXX _		
*Spilled or Lost			0				_xxxxxxxxxx	_	_xxxxxxxx _		
*Flared or Vented			0				xxxxxxxxx		_xxxxxxxx		
*Used on Lease			0				_xxxxxxxxx		_xxxxxxxx _		
*Injected			0				xxxxxxxxx		_xxxxxxxx _		
*Surface Pits			0				XXXXXXXXX	-	_xxxxxxxx _		
*Other (Identify)			0				XXXXXXXXXX		_XXXXXXXX _		
*On hand, End of Mo	nth		0				-				
•			U				_XXXXXXXXXXX	_	_XXXXXXXXX		
*API Gravity / BTU	Lontent /) -		_			_xxxxxxxxx	- ,	_xxxxxxxx _		
Authorized Signatu	- V /			m	em	W Addre					
Vickie Zimmer	man Productio	n Adminat	strator				1660 Wy	nkoop Sui	te 800		
							Denver,	Colorado	80202		
		Page_1_o	f_1_				(303) 5	34-2667	Amen's Comments of Comments		

NOV 3 1987

UNITED STATE	S			tease No)_	_U-2 7 54		120	0319
DEPARTMENT OF THE I		ىن مى∀) ((;			Agreement			
BUREAU OF LAND MAN	12			Freld Na					
	معتب ا		.000	VAL Nam				_	
(IN LIEU OF FORM	3160-N	ov 27	1987			ea			
		01						Utah	
MONTHLY REPORT	-	UIVISIUI	v UF			Altex Oil			
OF	OSI	., GAS &	MINING			ed Report			
OPERATIONS	0	2,					4/2 1	155-3	30027
							15-0		30027 SOW
The following is a	correct repor	t of oper	ations a	nd produc	tion (in	cluding sta	tus of all	unplugged W	ells)
for the month of	October	, 1987							
	<u> </u>	<u> </u>						<u> </u>	1
 	 Sec &	l I	i I	; ;	DAYS	 *Barrels	 *MCE of	 *DADDELC	
l ! Well No.	1 3ec & 1/4 of 1/4	I T¥⊮P	I I RNG	 CTATUC				*BARRELS	
į wett no.	1/4 01 1/4	1947 	j KNG I	STATUS	PROD.	of OIL	GAS	of Water 	REMARKS
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Gov't # 1	Sec. 26	İ	Ī	i i		1	İ	İ	İ
	NW/4SW/4	3 0\$	16E	SI	0	0	0	0	Operations
	1		I	1 1		l	l	Ì	Shut Down
	Ī		İ	i i		i	i	i İ	WO Orders
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				*If none	, so sta	te.			
	DISPOSITION	OF PRODUC	TION (L	ease, Par	ticipati	ng Area, or	Communitiz	ed Area bas	is)
		_					_		
		0	il & Cond				Gas		Water
to- hand chart of M	lamah.		(BBLS))			(MCF)		(BBLS)
*On hand, Start of M *Produced	ionth		0				_XXXXXXXXXXX		_xxxxxxxxx_
*Sold			0				_XXXXXXXXXXX		VVVVVVV
							_XXXXXXXXXXX	-	_XXXXXXXX _
*Spilled or Lost			0			_	_xxxxxxxxxx		_XXXXXXXXX
*Flared or Vented			_			-	_XXXXXXXXXX	-	_XXXXXXXX _
*Used on Lease			0			-	_XXXXXXXXXXX	-	_XXXXXXXX _
*Injected			0			-	_XXXXXXXXXX	-	_XXXXXXXX _
*Surface Pits			0			-	_XXXXXXXXXX		_XXXXXXXX _
Other (Identify)			0			_	_XXXXXXXXXX		_ xx xxxxx _
'On hand, End of Mon			0			-	_XXXXXXXXXX		_XXXXXXXX _
API Gravity / BTU C	ontent			_		-	_XXXXXXXXXX		_xxxxxxxx _
	2/12/2	,, -	- 11M	0.1.100	b .				
Authorized Signature		U S	THUIT!	ENTILL	l'	Addre			
Vickie Zimmerm	an - Productio	n Admyrnie	trator				1660 ⊌ yr	•	te 800
							Denver,	Colorado	80202
		Page_1_of	_1_				(303) 53	4-2667	

		JAN 2	9 1988	C				020	425
UNITED STATES		0,				U-2754			
DEPARTMENT OF THE IN	TERIOR	Ottobil	on of						
BUREAU OF LAND MANA	GEMENT ()	.c. 6A5	MININ &						
		,		Unit Nam					
(IN LIEU OF FORM 3	160-6)			Particip	ating Are				
•	•						State	Utah	
MONTHLY REPORT				Operator		Altex Oil (Corporation		
OF						ed Report			•
OPERATIONS									
The following is a c	orrect repor	t of oper , 1987	ations a	nd produc	tion (in	cluding star	tus of all	unplugged We	ells)
	ŀ	I	1	!!!		l		1	I
	Sec &			1 1	DAYS	*BARRELS	*MCF of	*BARRELS	
Well No.	1/4 of 1/4	TWP	RNG	STATUS	PROD.	of OIL	GAS	of Water	REMARKS
		 	 	- 		 	l	 	
Gov't # 1	 Sec. 26	 	1			 	<u> </u>	 	
201 2	NW/4SW/4	 30s	 16E	SI	0	l 0	l 0	i I 0	Operations
	i	1	1 102	1 1	·	ľ	ĭ		Shut Down
42-055-30029	1	} 	 	1 1) 	l i	! !	WO Orders
43-055-30029 50W-WHRM	!	 		!!!		 -	l '	!	l wo orders
SOW-WHRM	!	!	!	!!		!		!	
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	<u> </u>	! !	! !			! !	l	! !	
	<u> </u>	 	 					 	
	.	1	I	*If none	, so sta	te.			
	DISPOSITION (OF PRODUC	TION (Le	ease, Par	ticipatir	ng Area, or	Communitize	ed Area basi	is)
		0	il & Cond	densate			Gas		Water
			(BBLS))			(MCF)		(BBLS)
On hand, Start of Mo	nth		0				XXXXXXXXX	_	_xxxxxxxxx_
Produced			0				xxxxxxxxx	_	_
Sold			0			_	xxxxxxxxx	_ '	xxxxxxx
Spilled or Lost			0			-	XXXXXXXXX		XXXXXXXX
Flared or Vented			0			-	XXXXXXXXX		XXXXXXXX
Used on Lease			0			-	XXXXXXXXXX	-	XXXXXXXX
Injected			0			_	XXXXXXXXXX		XXXXXXXX _
Surface Pits			0			-			-
			0			_	_XXXXXXXXXXX _XXXXXXXXXXX		_XXXXXXXX
Other (Identify)	L					-	_XXXXXXXXXXX		_XXXXXXXX _
On hand, End of Mont	n		0			_	_XXXXXXXXXX		_XXXXXXXX

Vickie Zimmerman - Production Administrator

*API Gravity / BTU Content

Addre

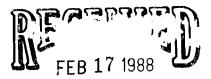
xxxxxxxxxx

1660 Wynkoop Suite 800 Denver, Colorado 80202 (303) 534-2667

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Page_1_of_1_

11-Feb-88



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

DIVISION OF OIL, GAS & MINING

ease NoU-2754	
ommunitization Agreement No.	001016
ield Name	021010

(IN LIEU OF FORM 3160-6)

MONTHLY REPORT

OF

OPERATIONS

Amended Report

The following is a correct report of operations and production (including status of all unplugged Wells)

for the month of JANUARY , 1988 43-055-30079 - Scw

				1-		2007	<u> </u>		
	1		l	1 1			1	I .	
	Sec &		l	1 1	DAYS	*BARRELS	*MCF of	*BARRELS	
Well No.	1/4 of 1/4	TWP	RNG	STATUS	PROD.	of OIL	GAS	of Water	REMARKS
	_	<u> </u>		.			l	l	
	1	l	[1	
			1	1 1				I	
Gov't # 1	Sec. 26		l	1 1			l	l 1	
	NW/4SW/4	3 0\$	16E	SI	0	0	0	0	Operations
				1 1					Shut Down
	1 1		[1 1			l	I 1	WO Orders
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	1		1	1 1			l	l 1	
	1		[1 1			l	l 1	
	1			1 1			l	I 1	
	1		[1 1			l	l 1	
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			l	1 1		l	l	I 1	
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	1			1 1				I I	
			l	1 1			l	l 1	
				.				l	

*If none, so state.

DISPOSITION OF PRODUCTION (Lease, Participating Area, or Communitized Area basis)

	Oil & Condensate	Gas	Water
	(BBLS)	(MCF)	(BBLS)
*On hand, Start of Month	0	_xxxxxxxxxx_	_XXXXXXXXXX_
*Produced	0	_xxxxxxxxxx_	
*Sold	0	_xxxxxxxxxx_	_xxxxxxxx _
*Spilled or Lost	0	_xxxxxxxxxx_	_xxxxxxxx _
*Flared or Vented	0	_xxxxxxxxxx_	_xxxxxxxx _
*Used on Lease	0	_xxxxxxxxxx_	_XXXXXXXX _
*Injected	0	_xxxxxxxxxx	_xxxxxxxxx _
*Surface Pits	0	_xxxxxxxxxx_	_xxxxxxxx _
*Other (Identify)	0	_xxxxxxxxxx_	_xxxxxxxx _
*On hand, End of Month	0	_xxxxxxxxxx_	_xxxxxxxx _
*API Gravity / BTU Content		_xxxxxxxxxx_	_xxxxxxxx _
	-1		

Authorized Signature Vukee Novak
Vickie Zimmerman-Novak - Production Administrator

Addre

1660 Wynkoop Suite 800 Denver, Colorado 80202 (303) 534-2667

Page_1_of_1_

DIVISION OF OIL, GAS AND MIN

- 4				_		
7	LEASE	DESIG	KOITKK	ī	SERIAL	NO.
		FRAI				

SUNDRY NOTICES AND REPORTS ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
(Do not use this form for proposals to drill or to deepen or plug back to a different reserving Use "APPLICATION FOR PERMIT—" for such proposals.)	
OIL GAS OTHER	1. UNIT AGREEMENT NAME
ALTEX OIL CORPORATION	8. FARM OR LEASE NAME
ADDRESS OF OPERATOR	9. WELL NO.
1430 Larimer Street, Suite 201, Denver, CO 80202	Government No. 1
See also space 17 below.) NW/4SW/4 (1819 FSL & 663 FWL) At surface Section 26, T30S-R61E	Wildcat
At proposed prod. zone Wayne County, Utah	SURVEY OR AREA
6. API NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY 13. STATE
430553002900S1	
6. Check Appropriate Box To Indicate Nature of Notice, Report or Oth	her Data
NOTICE OF INTENTION TO:	UENT REPORT OF:
TEST WATER SHUT-OFF PULL OR ALTER CASING WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT MULTIPLE COMPLETE SHOOT OR ACIDIZE ABANDON ABANDON SHOOTING OR ACIDIZING	ALTERING CASING ABANDONMENT*
REPAIR WELL CHANGE PLANS (Other) SEE BELL	
(Note: Report results	of multiple completion on Well appletion Report and Log form.)
APPROX. DATE WORK WILL START DATE OF COMPLETION	
 DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give p starting any proposed work. If well is directionally drilled, give subsurface locations and measured and tre pertinent to this work.) 	
* Must be accomp	panied by a cement verification report.
Temporarily Shut In. The Federal lease on which the wel	
been suspended pending the issuance of the final environ	
statement. A plugging bond for the specific well conting. The well is located within the boundary of the Glen Canyo	
Recreation Area.	The second control of the second control of
	CONTRACTOR
·	DON LINE
	JEB CEH }
· ·	DTS SLS
	11-TAS
	A MICROFILM /
	3. FILE
8. I hereby certify that the foregoing is true and correct	F-1-100
SIGNED WE Willey TITLE Assistant Treasurer	DATE February 6, 199
(This space for Federal or State office use)	

STATE OF UTAH DIVISION OF OIL, GAS AND MINING

	5. LEASE DESIGNATION & SERIAL NO.
	FEDERAL U-2754 6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)	
OIL GAS OTHER	7. UNIT AGREEMENT NAME
NAME OF OPERATOR	8. FARM OR LEASE NAME
ALTEX OIL CORPORATION	
ADDRESS OF OPERATOR	9. WELL NO.
1430 Larimer Street, Suite 201, Denver, CO 80202	GOVERNMENT NO. 1
LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface NW/4SW/4 (1819 FSL & 663 FWL)	WILDCAT
At proposed prod. zone Section 26, T30S-TE /bE	11. SEC., T., R., M., OR BLK. AND
Wayne County, Utah	SURVEY OR AREA
4. API NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4305530029 00S1	12. COUNTY 13. STATE
6. Check Appropriate Box To Indicate Nature of Notice, Report of	or Other Data
NOTICE OF INTENTION TO:	JBSEQUENT REPORT OF:
TEST WATER SHUT-OFF PULL OR ALTER CASING WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT MULTIPLE COMPLETE FRACTURE TREATMEN	T ALTERING CASING
SHOOT OR ACIDIZE ABANDON SHOOTING OR ACIDIZE	
REPAIR WELL CHANGE PLANS (Other) SEE BE	
	esults of multiple completion on Well Recompletion Report and Log form.)
APPROX. DATE WORK WILL START DATE OF COMPLETIO	
7. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and	give pertinent dates, including estimated date of
 DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and starting any proposed work. If well is directionally drilled, give subsurface locations and measured a pertinent to this work.) 	give perfinent dates, including estimated date of and true vertical depths for all markers and zones
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17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and starting any proposed work. If well is directionally drilled, give subsurface locations and measured a pertinent to this work.) * Must be ac ANNUAL STATUS REPORT Temporarily Shut In. The Federal lease on which the whas been suspended pending the issuance of the final elimpact statement. A plugging bond for the specific we to be in effect. The well is located within the bounce	give pertinent dates, including estimated date of and true vertical depths for all markers and zones ecompanied by a cement verification report. Well is located environmental continues
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7. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and starting any proposed work. If well is directionally drilled, give subsurface locations and measured a pertinent to this work.) * Must be ac ANNUAL STATUS REPORT Temporarily Shut In. The Federal lease on which the whas been suspended pending the issuance of the final example impact statement. A plugging bond for the specific well to be in effect. The well is located within the bound Glen Canyon National Recreation Area.	give pertinent dates, including estimated date of and true vertical depths for all markers and zones ecompanied by a cement verification report. Well is located environmental continues dary of the JAN 0 3 1992 DIVISION OF OIL GAS & MINING.
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E OF UTAH OIVISION OF OIL. GAS AND MINING

	DIVIDION OF OIL, GAS AND MININ	NG .			
	·		5. Lease Designation and Serial Number: FEDERAL U-2754		
SUNDRY	NOTICES AND REPORTS	ON WELLS	6. If Indian, Allottee or Tribe Name:		
	posals to drill new wells, deepen existing wells, or to reente		7. Unit Agreement Name:		
1. Type of Well: OIL X GAS	OTHER:	JANEC 8 1995	8. Well Name and Number: GOVERNMENT NO. 1		
2. Name of Operator: ALTEX OIL CORE	PORATION	Coversion de	9. API Well Number: 4305530029 90S1		
3. Address and Telephone Number: 1430 Larimer S	Street Suite 201, Denver,	CO 80202 (303)5342667	10. Field and Pool, or Wildcat: WILDCAT		
4. Location of Well NW/4SW/4	4 (1819 ' FSL & 563 ' FWL) 26, T30S-R 6 1E / & £		county: Wayne state: Utah		
11. CHECK APPR	OPRIATE BOXES TO INDICATE N	ATURE OF NOTICE, REPOR	T, OR OTHER DATA		
	NOTICE OF INTENT SUBSEQUENCE (Submit to Duplicate) (Submit to				
☐ Abandonment	□ New Construction	☐ Abandonment *	☐ New Construction		
Casing Repair	☐ Pull or Alter Casing	Casing Repair	☐ Pull or Alter Casing		
☐ Change of Plans	☐ Recompletion	Change of Plans	☐ Shoot or Acidize		
☐ Conversion to Injection	☐ Shoot or Acidize	☐ Conversion to Injection	☐ Vent or Flare		
☐ Fracture Treat	☐ Vent or Flare	☐ Fracture Treat	☐ Water Shut-Off		
☐ Multiple Completion	☐ Water Shut-Off	Other SEE BELOW			
Other					
		Date of work completion			
Approximate date work will start	t	Report results of Multiple Completions and COMPLETION OR RECOMPLETION AND LC * Must be accompanied by a cement verification.			
12. DESCRIBE PROPOSED OR COMPLETI vertical depths for all markers and zone	ED OPERATIONS (Clearly state all pertinent details, and gives pertinent to this work.)	ve pertinent dates. If well is directionally drilled,	give subsurface locations and measured and true		
ANNUAL STATUS	REPORT				
Temporarily Shut In. The Federal lease on which the well is located has been suspended pending the issuance of the final environmental impact statement. A plugging bond for the specific well continues to be in effect. The well is located within the boundary of the Glen Canyon National Recreation Area.					
13. Name & Signature: M. E. HuY	Tey Michaeley	тие: <u>Assistant Tre</u>	easurer		

(This space for State use only)

ALTEX OIL CORPORATION

POB 1057 Breckenridge CO 80424-1057 970.453.6641 Fax 303.265.9312 scardin@csi.com

March 30, 1999

Mr. John R. Baza Division of Oil, Gas and Mining POB 145801 Salt Lake City UT 84114-5801

RE: API # 43-055-30029

Dear Mr. Baza,

Please be advised that we are inclined to plug and abandon the referenced well this summer. We are currently investigating plugging procedures and expect to submit a proposed procedure in the very near future.

Very truly yours, ALTEX OIL CORPORATION

Steven H. Cardin

President

TATE OF UTAH

DIVISION (IL, GAS AND MIN		
	IING	5. Lease Designation and Serial Number
		Federal U-2754
SUNDRY NOTICES AND REPORTS	ON WELLS	6. If Indian, Allottee or Tribe Name:
Do not use this form for proposals to drill new wells, deepen existing wells, or to ree Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for	nter plugged and abandoned wells. such proposals.	7. Unit Agreement Name:
1. Type of Well: OIL S GAS OTHER:		6. Well Name and Number, Government #1
2. Name of Operator: Altex Oil Corporation		9. API Well Number: 43-055-30029
3. Address and Telephone Number: P.O. Box 1057, Breckenridge, CO 80424-1057	(970) 453-6641	10. Field and Pool, or Wildcat: Wildcat
4. Location of Well NW/4 SW/4		
Footnote: 1659' FSL & 586' FWL CQ. Sec.T.R.M.: Section 26, T30S, R16E		County: Wayne
		State: Utan
11. CHECK APPROPRIATE BOXES TO INDICATE I		
NOTICE OF INTENT (Submit in Duplicate)		QUENT REPORT
Abandon New Construction	☐ Abendon •	☐ New Construction
☐ Repair Casing ☐ Pull or After Casing	Repair Casing	Pull or Alter Casing
☐ Change of Plans ☐ Recomplete	Change of Plans	☐ Reperforate
Convert to Injection	Convert to Injection	☐ Vent or Flare
☐ Fracture Treat or Acidize ☐ Vent or Flare	☐ Fracture Treat or Acidize	☐ Water Shut-Off
☐ Multiple Completion ☐ Water Shut-Off	Other	- .
Other	Culei	:
	Date of work completion	
Approximate date work will start _summer of 1999		
	COMPLETION OR RECOMPLETION REP	and Recompletions to different reservoirs on WELL ORT AND LOG form.
	Must be accompanied by a cement verifi	cation report.
1. Dump 13 yards ready mix - calculates to construct to this work.) 1. Dump 13 yards ready mix - calculates to construct the construction of the	mix	" 61# casing
OPY SENT, TO OPERATOR		ral Approval of this n is Necessary
+ Blmal Me Kee	\mathcal{A}	
t Blow-al McKee t Blow-al McKee A Signature: Joan R. Brewster Follo R. Bull	True: Production A	dministrator _{Deb:} June 2, 19

ALTEX OIL CORPORATION

PO Box 1057 • Breckenridge CO 80424-1057 • (970) 453-6641 • Fax (970) 453-6643

June 2, 1999

Mr. John R. Baza Division of Oil, Gas and Mining P.O. Box 145801 Salt Lake City UT 84114-5801

By certified mail, return receipt requested.

RE: API # 43-055-30029

Dear Mr. Baza:

Enclosed please find the requested Utah sundry notice for the above well. This procedure is as you discussed with Charles Davis concerning the plugging and abandonment of the above well.

If you should need further information, please do not hesitate to contact me on my direct line, which is (970) 453-6065 x10, or Charles Davis, who will be the one actually performing this procedure, at his direct number, (303) 660-4719.

Thank you for your prompt attention in this matter.

Sincerely,

Joanie Brewster

Production Administrator

JRB/

CC: Charles Davis

FORM 9		•••		
Di	IVISION () IL, GAS AND MINI	NG	5. Lease Designation and Serial Number:	
			Federal U-2754	
			6. If Indian, Allottee or Tribe Name:	
_ SUNDRY N	NOTICES AND REPORTS	ON WELLS		
			7. Unit Agreement Name:	
Do not use this form for proposal Use APPLICA	7. Oth reposition realis.			
Use APPLICA	TION FOR PEHMIT TO DIRELL ON DEEPEN RIMIN RET	исп рюровия.	8. Well Name and Number:	
1. Type of Well: OIL X GAS	Government #1			
			9, API Well Number;	
2. Name of Operator: Altex Oil Corporat:	43-055-30029			
			10. Field and Pool, or Wildcat:	
3. Address and Telephone Number: P. O. Box 1057, Bred	ckenridge, CO, 80424-1057	7 (970) 453-6641	Wildcat	
4. Location of Well NW/4 SW/4	5041 777		County: **	
Footages: 1659' FSL &			County: Wayne	
oo sec,T.R.M.: Section 26,	T30S, RIGE		State: Utah	
11. CHECK APPROP	RIATE BOXES TO INDICATE N	ATURE OF NOTICE, REPO	ORT. OR OTHER DATA	
			QUENT REPORT	
	OF INTENT In Duplicate)		Original Form Only)	
•				
☐ Abandon	☐ New Construction	☐ Abandon *	New Construction	
☐ Repair Casing	☐ Pull or Alter Casing	☐ Repair Casing	Pull or Alter Casing	
☐ Change of Plans	☐ Recomplete	☐ Change of Plans	☐ Reperforate	
Convert to Injection	☐ Reperforate	☐ Convert to Injection	☐ Vent or Flare	
☐ Fracture Treat or Acidize	☐ Vent or Flare	☐ Fracture Treat or Acidize	☐ Water Shut-Off	
	☐ Water Shut-Off	Other		
☐ Other				
`		Date of work completion1	/20/2000	
Approximate date work will start		Report results of Multiple Completions a	and Recompletions to different reservoirs on WELL	
- "		COMPLETION OR RECOMPLETION REPORT AND LOG form.		
		Must be accompanied by a cement verific	cation report.	
12. DESCRIBE PROPOSED OR COMPLETED OF	PERATIONS (Clearly state all pertinent details, and git	ve pertinent dates. If well is directionally drilled	d, give subsurface locations and measured and true	
vertical depths for all markers and zones per	tinent to this work.)			
	dimix cement down 13 3/8'	casing.		
2. Ran wire line to ta			5 1	
	1b/gal mud. Fluid level		op of plug at 900').	
	redimix cement in 13 3/8		get cement in. Left 1/4	
			roved by Mr. Francis Rakow	
on January 19, 2000	_	change of plans app.	loved by MI: Flancis Rakow	
	marker at ground level.			
-	oved all equipment, raked	d out all vehicle trac	cks and repaired fence.	
	rom Mr. John P. Ritenour,			
	creation Area, the fence		•	
completed.	-	•		
9. Work completed on 3	January 20, 2000.			
13.	from DA	1 MA A		
Name & Signature: Joan R. Brews	ster College Vill	Production A	dministrator _{Dede:} 1/26/2000	

(This space for State use only)

RECEIVED

JAN 28 2000

DIVISION OF OIL, GAS AND MINING